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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5144	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
CHAMPLIN PETROLEUM COMPANY		State 5-8-33
3. Address of Operator		9. Well No.
701 Wilco Building - Midland, Texas 79701		6
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Chaveroo-San Andres
THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4434' GL		Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton & Norton Drilling Company spudded 2:30 P.M. 7-15-76. Drilled 12-1/4" hole to 1522', 11" hole from 1522' to 1910'. Set 8-5/8" 24# casing @ 1909', cemented with 650 sxs Litewater followed by 200 sxs Class "C" w/2% CaCl. Plug down 11:50 A.M. 7-17-76. W.O.C. 18 hrs. Tested BOP and casing to 800# for 30". Tested O.K. Drilled 7-7/8" hole to 4485', set 4-1/2" 10.50# @ 4485' and cemented w/250 sxs 50-50 Pozmix w/2% Gel & 8# Salt/sack. Plug down 8:25 P.M. 7-23-76. W.O.C. 155 hrs. Top of cement 3480'. Tested casing to 1000# for 30". Tested O.K. Perforated San Andres 4230, 4232, 4242, 4256, 4258, 4260, 4270, 4272, 4274, 4276, 4313, 4315, 4317, 4321, 4323, 4328, 4330, 4332, 4334, 4338, 4340, 4342, 4350, 4352, 4366, 4373, 4402 and 4404' (28 holes) Treated perms w/4000 Gals. 15% HCl acid. Swabbed tested well. Fractured perms w/50,000 gals. gelled KCl water 70,000 20-40 sand swabbed tested well. Ran tubing, rods w/pump for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter W. Randolph TITLE District Clerk DATE August 24, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: