

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-100
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-5144

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name State 5-8-33
9. Well No. 7
10. Field and Pool, or Wildcat Chaveroo-San Andres

2. Name of Operator

Champlin Petroleum Company

3. Address of Operator

701 Wilco Building Midland, Texas 79701

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 5 TWP. 8-S RGE. 33-E NMPM

12. County Chaves

15. Date Spudded 6-15-76	16. Date T.D. Reached 6-23-76	17. Date Compl. (Ready to Prod.) 6-29-76	18. Elevations (DF, RKB, RT, GR, etc.) 4442 GR	19. Elev. Casinghead 4442
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20. Total Depth 4525'	21. Plug Back T.D. 4478	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 - 4525	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 4307 - 4328' San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Sidewall Neutron, Forxo & Guard Log, Gamma Ray	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-7/8"	24	1938	12-1/4"	950	None
4-1/2"	10.5	4525	7-7/8"	250	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4384	- -

31. Perforation Record (Interval, size and number) 4307 - 4328 3-1/8" (8 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4307 - 4328	1000 gals. 15% DS-30 Acid
		16 ball sealers

33. PRODUCTION							
Date First Production 6-30-76		Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/2 x 5' x 16' tvl. bbl.				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7-2-76	Hours Tested 24	Choke Size spm-stk 10-64	Prod'n. For Test Period →	Oil - Bbl. 55	Gas - MCF 50	Water - Bbl. 98	Gas - Oil Ratio 909
Flow Tubing Press.	Casing Pressure 60	Calculated 24-Hour Rate →	Oil - Bbl. 55	Gas - MCF 50	Water - Bbl. 98	Oil Gravity - API (Corr.) 25.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Wayne Sparkman
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35. List of Attachments
Log & Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Randolph TITLE District Clerk DATE July 6, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1895	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____		T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3500	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1895	1895	Redbeds				
1895	1945	50	Anhydrite				
1945	2120	175	Anhydrite & Salt				
2120	3228	1108	Anhydrite & Lime				
3228	4206	978	Lime				
4206	4525	319	Dolomite				