NO. OF COPIES RECI	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	<u>L</u> _	
OPERATOR			
		1	

III.

## NEW MEXICO OIL CONSERVATION COMMIS. JN REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

		KEQUESTI	OK ALLOWABLE	Effective 1-1	-65		
-	FILE		AND				
1	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND N	IATURAL GAS			
	LAND OFFICE						
1	TRANSPORTER OIL						
L	GAS						
L	OPERATOR						
1.	PRORATION OFFICE						
	Operator				Ì		
l	Champlin Petroleum Compa	ny					
l	Address				i		
1	701 Wilco Building Mid	land, Texas 79701					
ł	Reason(s) for filing (Check proper box)	,	Other (Please	explain)			
ł	New Well	Change in Transporter of:					
ļ	Recompletion	Oil Dry Gas					
	Change in Ownership	Casinghead Gas Condens	ate				
1	Change in Ownership	Cusingheat Cus					
	If change of ownership give name						
	and address of previous owner						
11.	DESCRIPTION OF WELL AND L	EASE		Kind of Lease	Lease No.		
i	Lease Name	Well No. Pool Name, Including For	rmation				
	State 5-8-33	7 Chaveroo-San A	ndres	State, Federal or Fee State	K-5144		
	Location						
	Unit Letter E : 198	O Feet From The North Line	and 660	Feet From The West			
	Unit Letter <u>E</u> ; 190			•			
	Line of Section 5 Tow	nship 8-S Range	33-E , NMPM	, Chaves	County		
	Line of Section 3 .c.m.	0-5	<u> </u>				
	THE STATE OF THE ANGROUNT	TED OF OUL AND NATURAL GAS	3				
111.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approved copy of this form i	s to be sent)		
			Row 900 Dall	as, Texas 75221			
	Mobil Pipe Line Company	Inghead Gas 😿 or Dry Gas	Address (Give address	to which approved copy of this form i	approved copy of this form is to be sent)		
	Name of Authorized Transporter of Cast	inghead Gas K or Dry Gas i					
	Cities Service Oil Compa		Bartlesville,				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connect				
	give location of tanks.	G 5 8-S 33-E	Yes	6-30-76			
	If this production is commingled with	h that from any other lease or pool.	give commingling orde	r number:			
	COMPLETION DATA	in that itom any other reasons provide			and Invited at		
14.		Oil Well Gas Well	New Well Workover	Deepen Plug Back Same F	Res'v. Diff. Res'v.		
	Designate Type of Completio	n - (X)	X		<u> </u>		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	1 .	6-29-76	4525	4478	· · · · · · · · · · · · · · · · · · ·		
	6-15-76	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	[ · · · · · · · · · · · · · · · · · · ·	4307	4384	L		
	4442 GR	San Andres	4307	Depth Casing Shoe			
	Perforations	1005 - 1005	•	4524			
	4307, 4310, 4318, 4320, 4322, 4324, 4326 & 4328		, <u> </u>		·		
		TUBING, CASING, AND			EMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	<u> </u>	EMENI		
	12-1/4"	8-5/8"	1938	950	······································		
	7-7/8"	4-1/2"	4525	250_			
	7 770						
	THE DAME AND PROTECT EA	OR ALLOWARIE (Test must be at	fter recovery of total vol	ume of load oil and must be equal to	or exceed top allou		
V.	able for this depth or be for full 24 hours)						
	OII, WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
		7-2-76	Pump				
	6-30-76	Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test	60	60				
	24 hours	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	Actual Prod. During Test		98		50		
		55	1				
	GAS WELL		15:1 6 1	Gravity of Condens	nate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	Gravity of Condense			
				Chaba State			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) Choke Size			
					<del></del>		
	27 22 22 22 22 22 22 22 22 22 22 22 22 2	CF	OIL	CONSERVATION COMMISS	SION		
VI	. CERTIFICATE OF COMPLIAN	CE					
			APPROVED	1111 8 /19/6	, 19		
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		11 / /	In Star			
	Commission have been complied to	e best of my knowledge and belief.	BY DE	y xxxx	<b>B</b>		
	anove to time and complete to the	-	// SUD	/ SUPRINGE DESTRUCTO			
			TITUE				
	Original Signed By: Walt	er Bandolph	This form is	to be filed in compliance with R	ULE 1104.		

(Signature) District Clerk July 6, 1976 (Date)

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip