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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5144	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Champlin Petroleum Company		8. Farm or Lease Name State 5-8-33	
3. Address of Operator 701 Wilco Building Midland, Texas 79701		9. Well No. 7	
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Chaveroo- San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 4442 GR		12. County Chaves	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton & Norton Drilling Company spudded 12:30 P.M. 6-15-76. Drilled 12-1/4" hole to 1934', set 8-5/8", 24# @ 1938 and cemented with 750 sacks litewate followed by 200 sacks Class "C" w/2% CaCl. Had Cement returns to surface. Plug down 2:45 P.M. 6-17-76. WOC 18 hours. Tested BOP & casing to 800#. Tested OK. Drilled 7-7/8" hole to 4525', set 4-1/2" csg. @ 4525', cemented w/250 sacks 50-50 pozmix w/2% gel & 8# salt/sack. Plug down 10:00 A.M., 6-23-76. WOC 25 hours. Tested casing 1000# for 30". Tested OK. Perforated San Andres zone 4307, 4310, 4318, 4320, 4322, 4324, 4326 & 4328 (8 holes). Treated perms w/1000 gals. 15% DS-30 acid & 16 ball sealers. Swabbed back load. Ran tubing & rods for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By: Walter Kandoipe TITLE District Clerk DATE July 6, 1976

APPROVED BY Orig. Signed by Jerry Sexton DIST. 1, Supv. TITLE DATE JUL 6 1976

CONDITIONS OF APPROVAL, IF ANY: