ubmit 5 Copies
ppropriate District Office
|STRICT |
O. Box 1980, Hobbs, NM 88240

ISTRICT II
O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Earl R. Bruno Box 590 Midland, Texas 79702 Other (Please explain) Change in Transporter of:

Address Reason(s) for Filing (Check proper box) New Well Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Lease No. II. DESCRIPTION OF WELL AND LEASE Kind of Lease Pool Name, Including Formation NM-5144 Well No. State Federal or Fee Chaveroo (San Andres) Lease Name q State 5-8-33 East 1980 Feet From The South Line and Feet From The Location Unit Letter County Chaves , NMPM 88 Township 5 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648 Houston, Texas 77210 or Condensale Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Scurlock/Permian Tulsa, OK. 74102 or Dry Gas Ď P.O. Box 300

Name of Authorized Transporter of Casinghead Gas Trident NGL, Inc ls gas actually connected? When? 6-25.76 Rge. Twp. Sec. Unit If well produces oil or liquids, Yes 133E 185 5 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: Diff Res'v Plug Back Same Res'v IV. COMPLETION DATA Deepen New Well Workover Gas Well Oil Well Designate Type of Completion - (X)

V. COMPLETION	Oil Well Gas Well	Mem Men I Mourage	i
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spikioed	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, KAB, KI, ON, ON,			Depth Casing Shoe
Perforations			
	TUBING, CASING AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	OASING C.		
- STOLES	ET FOR ALLOWABLE	Uble for th	is depth or be for full 24 hours.)

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test

Gravity of Condensate Bbls. Condensate/MMCF GAS WELL Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Production Mgr. Signature Randy Bruno Title Printed Name 915 685-0113 3/16/92 Telephone No. Date

OIL CONSERVATION DIVISION

MAR 23 = Date Approved _ By CRIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
 - All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.