

DISTRIBUTION			
ANTAFE			
FILE			
S.D.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C.  
Effective 1-1-65

I. Operator  
Champlin Petroleum Company  
Address  
701 Wilco Building Midland, Texas 79701  
Reason(s) for filing (Check proper box, Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 5-8-33	Well No. 9	Pool Name, including Formation Chaveroo-San Andres	Kind of Lease State, Federal or Fee State	Lease No. K-5144
Location Unit Letter J, 1980 Feet From The South Line and 1980 Feet From The East Line of Section 5 Township 8-S Range 33-E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 900 Dallas, Texas 75221			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Oil Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 5	Twp. 8-S	Rge. 33-E
	Is gas actually connected? Yes		When 6-25-76	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded 6-3-76	Date Compl. Ready to Prod. 6-24-76		Total Depth 4545'		P.B.T.D. 4502			
Elevations (DF, RKB, RT, GR, etc.) 4436 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4336		Tubing Depth 4428			
Perforations 4436, 4338, 4342, 4344, 4346, 4348					Depth Casing Shoe 4533			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 1933		SACKS CEMENT 950			
7-7/8"	4-1/2"		4545		200			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

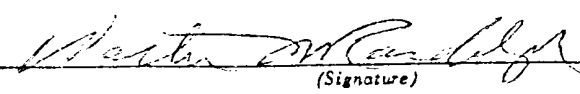
Date First New Oil Run To Tanks 6-25-76	Date of Test 6-27-76	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 60	Casing Pressure 60	Choke Size
Actual Prod. During Test	Oil - Bbls. 30	Water - Bbls. 130	Gas - MCF 26

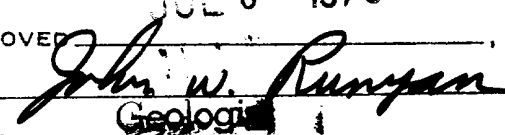
GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
District Clerk  
(Title)  
July 2, 1976  
(Date)

OIL CONSERVATION COMMISSION  
JUL 8 1976  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY   
Geologist  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each well in multiple.



**LTR**



**Job separation sheet**



NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5144	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State 5-8-33	
2. Name of Operator Champlin Petroleum Company		9. Well No. 9	
3. Address of Operator 701 Wilco Building Midland, Texas 79701		10. Field and Pool, or Wildcat Chaveroo-San Andres	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>8-S</u> RGE. <u>33-E</u> NMPM		12. County Chaves	
19. Proposed Depth 4600'		19A. Formation San Andres	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4460 GR (est.)	21A. Kind & Status Plug. Bond Statewide Blanket Drilling Bond \$25,000	21B. Drilling Contractor Sitton & Norton	22. Approx. Date Work will start May 15, 1976

23.

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	375'	250	Surface
7-7/8"	4-1/2"	10.5#	4600'	200	

Drill 11" hole to 375'. Run 8-5/8" and cement w/250 sacks or enough to circulate cement to surface. WOC 18 hrs. Install BOP stack and test casing to 600 psi for 30 minutes. Drill 7-7/8" hole to 4600' (TD). Run 4-1/2" casing to 4600' and cement w/200 sacks 50-50 pozmix. Casing will be centralized and Ruff-Coated throughout pay zones. Pressure test 4-1/2" casing to 1000# for 30 minutes. BOP stack to consist of a double hydraulic with blind and pipe rams

DATE COMMENCED,  
MAY 8-15-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Walter M. Randolph Title District Clerk Date May 3, 1976

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: EITHER THE SURFACE CASING MUST BE SET TO THE TOP OF THE ANHYDRITE AND CEMENTED BACK TO THE SURFACE, OR THE LONG STRING MUST BE CEMENTED BACK TO THE SURFACE FROM THE TOP OF THE ANHYDRITE.

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

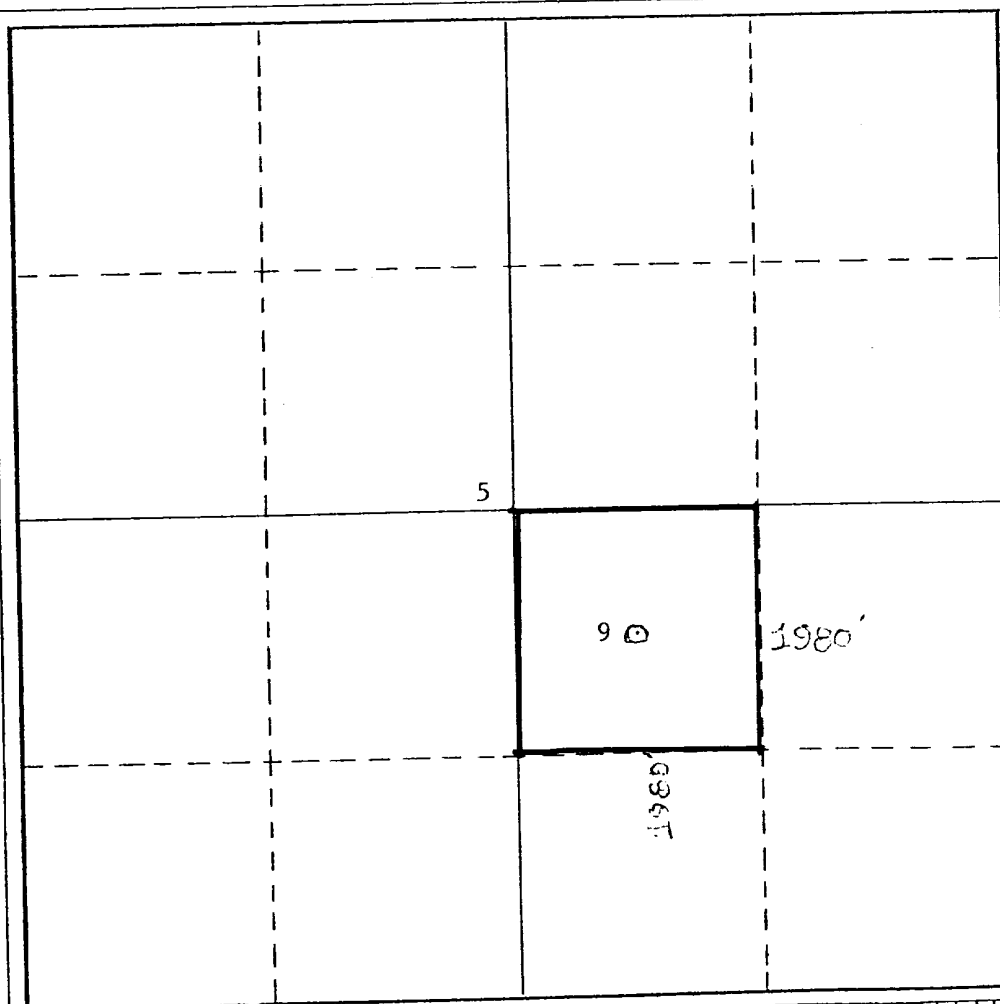
Operator <b>Champlin Petroleum Company</b>			Lease <b>State 5-8-33</b>		Well No. <b>9</b>
Unit Letter <b>J</b>	Section <b>5</b>	Township <b>8-S</b>	Range <b>33-E</b>	County <b>Chaves</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>South</b> line and <b>1980</b> feet from the <b>East</b> line					
Ground Level Elev. <b>4460 (est.)</b>	Producing Formation <b>San Andres</b>		Pool <b>Chaveroo-San Andres</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

*Walter M. Randolph*  
Name

**Walter M. Randolph**

Position

**District Clerk**

Company

**Champlin Petroleum Company**

Date

**May 3, 1976**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed

**4-28-76**

Registered Professional Engineer  
and/or Land Surveyor

*W. M. Randolph*

Certificate No.

**1652**