HO. OF CUPIES REC	i		
DISTITUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	L	
OPERATOR			
PRODATION OFFICE			

I.

II.

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V.

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SANTA FE			FOR ALLOWABLE	Form C-104 Supersedee Old C-104 and C-1
LIFE			AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	AL GAS
LAND OFFICE	,		-	
TRANSPORTER	AS	·		
OPERATOR				
PRODATION OFFICE				· · · · · · · · · · · · · · · · · · ·
Charles Address	s W. Hic	k s		
	est Thir	d Street Roswell.	, New Mexico 88201	
Reason(s) for filing (Che	ck proper box)		Other (Please explain)	
New Well		Change in Transporter of:		
Recompletion Change in Ownership		Oil Dry Gas Casinghead Gas Conden	Ħ I	
If change of ownership and address of previou			·	
DESCRIPTION OF V	VELL AND I	LEASE [Well No.: Pool Name, Including Fo	traction Kind of	Lease Polomo 1 Lease No.
Amerada Hess	•		Queen Assoc, State, F	Lease No. Lease No. ederal or Fee NMO199070-A
Location	2	7 Z 7 YESC Munch	·	
Unit Letter E	<u>. 1980</u>	Feet From The NorthLine	and 660 Feet 7	rom The West
Line of Section 33	Tow	mahip 14 South Range 301	East , NMPM, Cha	V e S County
DESIGNATION OF T		CER OF OIL AND NATURAL GA		approved copy of this form is to be sent)
Name of Authorized Trai	nacorter of Cas	inghead Gas Or Dry Gaz X	Address (Give address to which	approved copy of this form is to be sent)
Cabot Pipeli	i		7120 I-40 West	
If well produces oil or li give location of tanks.		Unit Sec. Twp. P.ge.	Is gas actually connected? Yes	When April 9, 1977
If this production is co	mmingled wit	h that from any other lease or pool,	give commingling order number	:
COMPLETION DAT.		Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Hesty, Diff. Resty
Designate Type of	of Completio			
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, R	T, GR, etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			L.,,	Depth Casing Shoe
<u> </u>	 	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZ	E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND R	EQUEST FO		fter recovery of total volume of los pth or be for full 24 hows)	doil and must be equal to ar exceed top alice
OII, WELL Date First New Oil Run	To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
				•
Length of Test		Tubing Pressure	Casing Pressure	Chcke Size
Actual Prod. During Tes	o t	Oil-Bble.	Water - Bbis.	Gas - MCF
·				
GAS WELL Actual Prod. Test-MCF		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1461-MCF	70	Long.ii of Total		
Testing kiethed (pitot,	back pr.)	Tubing Pressure (Shau-iu)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF	COMPLIAN	CE	OIL CONSE	RVATION COMMISSION 10 1984
I hereby certify that the	he rules and s	regulations of the Oil Conservation	APPROVED	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYEddle W. Seay		
		Oil & G	Oil & Gas Inspector	
			1	d in compliance with RULE 1104.
Charles	611 16	1. 101	Mahle to a request for	allowable for a newly drilled or deepane
_ Think	(Signi	atwe)	I wall this form must be acc	compenied by a tabulation of the deviation accordance with RULE 111.
ODEDA	m o n		I teats tavait off the most M	

February 7 198'L'

All sections of this form must be filled out completely for allowed on now and recompleted wells.

Fill out only Sections I. H. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions.

