

N. M. & C. C. COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0199070-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amerada Hess

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Vest Ranch Queen Assoc.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 33, T14S, R30E

12. COUNTY OR PARISH

Chaves

13. STATE

N. Mex.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Charles W. Hicks

3. ADDRESS OF OPERATOR

1600 West Third Street, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL, 660 FWL Section 33, T-14-S, R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3914' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) and completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1976

May 18 - Spud well with rotary rig.

May 21 - Ran 301' 8 5/8" surface casing and cemented 125 sacks class 'C' cement.  
Cement circulated.

June 15- T.D. 2158'. Drilling break 2130' - 2138'. Dresser Atlas ran Gamma-ray,  
Sidewall Neutron logs.  
Filled hole from TD back to 2070' with frac sand. Ran 2110' 4 1/2" casing  
(last joint washed down) - 58 jts 9.5# casing, 4 jts 11# casing.  
Halliburton cemented 100 sacks class 'C' cement 2% CaCl<sub>2</sub>.  
Calculated top cement 1500'. Released rig.

July 2 - Move in reverse circulating rig.

July 3 - Drill out. Hit top firm hard cement 2100'. Drilled plug at 2110' and  
circulated frac sand from bottom of casing to TD (2158).  
Swabbed well down, began to flow gas so shut well in.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles W. Hicks

TITLE

Operator

DATE

7-12-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JUL 15 1976

H. L. BEEKMAN

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

CONFIDENTIAL