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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Depleted		7. Unit Agreement Name	
2. Name of Operator Bright & Company		8. Farm or Lease Name Clarence L. Westfall et	
3. Address of Operator 2355 Stemmons Bldg, Dallas, Texas 75207		9. Well No. #2	
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>9S</u> RANGE <u>30E</u> NMPM.		10. Field and Pool, or Wildcat Many Gates (Morrow)	
15. Elevation (Show whether DF, RT, GR, etc.) 4000.5'		12. County Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 29, 1985 - Start plugging operations. Tag bottom at 8915'. Load hole with 10# Salt Gel Mud. Set 25 saks Class C plug at 8850-8603'. Set 25 saks Class C plug at 7180-6933'.

May 30, 1985 - Run free point; cut 5-1/2" casing at 3900'; pull same.

June 3, 1985 - Set 40 saks Class C plug at 3950-3810'; tagged. Set 50 saks Class C plug at 2750-2620'; tagged.

June 4, 1985 - Perforate 8-5/8" casing at 800'. Set Halliburton cement retainer at 700'. Broke circulation. Pump 110 saks Class C. Tied back to 13-3/8" at 400'. Left 100' cement from 700-800'. Spot 10 saks Class C cement on top of retainer (36'). Set 10 saks at surface. Install Dry Hole Marker. Cap well.

June 4, 1985 - Finish plugging operations.

The NMOCC will be notified when the location is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Craig H. Shan</u>	TITLE <u>Engineer</u>	DATE <u>July 1, 1985</u>
APPROVED BY <u>Ronald M. [Signature]</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>OCT 10 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		