

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Depleted		7. Unit Agreement Name
2. Name of Operator Bright & Company		8. Farm or Lease Name Clarence L. Westfall et ux
3. Address of Operator 2355 Stemmons Bldg., Dallas, Texas 75207		9. Well No. 2
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 9S RANGE 30E NMPM.		10. Field and Pool, or Wildcat Many Gates (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 4000.5'		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

There is a bridge plug set at 8950' in this well capped with 35' of cement. Operator plans to plug and abandon this well. Upon receipt of NMOCC approval of this plugging procedure, Operator plans to begin this work approximately March 10, 1985.

Fill hole with 10# Salt Gel. Run Free Point Survey; cut off and pull 5-1/2" casing. After casing has been pulled, Operator plans to set the following plugs. Operator will also tag all studs and shoeplugs.

10 saks at Surface with standard N.M. Dry Hole Marker installed
100' plug at the top of the Salt at 700'-800'
Perforate 8-5/8" casing at 800' and pump cement to tie back to 13-3/8" casing at 400'
100' plug at 8-5/8" casing shoe at 2670'
100' plug at Cutoff point of 5-1/2" casing - 1/2 of slurry placed in 5-1/2" casing.
100' plug at the top of the Glorieta at 3900'-3800'
100' plug at the top of the ABO at 7180'-7080'
100' plug at the top of the Atoka at 8850'-8750'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE February 14, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 18 1985

CONDITIONS OF APPROVAL, IF ANY: