

NE MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
16340	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No.	
2. Name of Operator		10. Field and Pool, or Wildcat	
Houston Domestic Oil Company		Wildcat (Morrow)	
3. Address of Operator			
1420 American Building, Houston, Texas 77002			
4. Location of Well			

UNIT LETTER	F	LOCATED	1980	FEET FROM THE	North	LINE AND	1980	FEET FROM
THE	West	LINE OF SEC.	31	TWP.	9-S	RGE.	30-E	NMPM
								12. County
								Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
5-22-76	7-2-76	8-10-78	4000.5 GR.	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name
9350'	9326'		Rotary Tools X	9262' - 9286' (Morrow)
25. Was Directional Survey Made				26. Type Electric and Other Logs Run
Yes				SNP-GR, Mill, DLL, CFD-ETR, GRM-CC1
27. Was Well Cored				
No				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50	400'	17 1/2"	450 Sks	-0-
8 5/8"	24 & 28	2695'	11"	868 Sks	-0-
5 1/2"	17 & 23	9350'	7 7/8"	1375 Sks	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-0-					2 3/8"	9040	9040'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9262'-66'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9282'-84'	(2 Shots/ft -.42")	9262'-86'	2000 Gals - MS Acid
9286'-92'			15,000 Gals MS Frac-
			19,500 lbs Sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-5-78	4	6"		-0-		-0-	-0-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1209	-0-			1.53 AOF			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	McMurrzim, Restom

35. List of Attachments
(Sent required 11-11-76 by Britton Management)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
J. C. Trainor	Production Manager	8-26-78