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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator	
Britton Management Corporation	
3. Address of Operator	
Britton Oil Bldg, 312 N. Big Spring, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	

7. Unit Agreement Name
8. Farm or Lease Name
Hannifin
9. Well No.
2
10. Field and Pool or Wildcat
Wildcat

THE <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>9S</u> RGE. <u>30E</u> NMPM	
15. Date Spudded	16. Date T.D. Reached
May 22, 1976	July 2, 1976
17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
November 5, 1976	4,000.5 GL
23. Total Depth	21. Plug Back T.D.
9350'	7400'
22. If Multiple Compl., How Many	
23. Intervals Drilled By	
Rotary Tools <u>X</u> Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name	
7176' - 7210' ABO	
25. Was Directional Survey Made	
Yes	
26. Type Electric and Other Logs Run	
SNP-GR, MILL, DLL, CFD-ETR, GRN-CCL	
27. Was Well Cored	
No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50#	416'	17 1/2"	450 sks C1 "C" 2% CaCl	-0-
8 5/8"	24 & 28#	2695'	11"	768 sks HWL, 100 sks C1 "C"	-0-
5 1/2"	17 & 23#	9350'	7 7/8"	450 sks HLW, 925 sks C1 "H"	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
-0-				2 3/8"	7185'	9150'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
7176' - 7210' - 22 holes	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7176-7210</td> <td>5,000 CuFt Nitrogen, 30.5 bbls DS-30, 2% KCL Water</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7176-7210	5,000 CuFt Nitrogen, 30.5 bbls DS-30, 2% KCL Water
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7176-7210	5,000 CuFt Nitrogen, 30.5 bbls DS-30, 2% KCL Water				

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
September 2, 1976		Pumping 2" X 1 1/2" X 17' RWBC				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Nov. 1, 1976	24	N/A		11	100	168	9.09
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Conn.)	
			11	100	168	42	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Fuel	Don Burris

35. List of Attachments
Notarized deviation Survey, One copy of E-log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ronald G. Burris TITLE Engineer DATE 11-11-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	842	842	Rustler				
842	1370	528	Yates				
1370	2038	668	Queen				
2038	2595	557	San Andres				
2595	3967	1372	Glorietta				
3967	5448	1481	Tubb				
5448	6298	850	Abo				
6298	7112	814	Wolfcamp				
7112	8150	1038	Canyon				
8150	8560	410	Strawn				
8560	8955	395	Morrow				

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OIL & GAS COM.

ALBUQUERQUE, N. M.