| N FOI                                     | O.HER                | PEN single zone  | AS 79701   | Hannifin  9. Well No.  #2  10. Field and Poo  Wildox | (ND)   |
|---|----------------------|--|--|--|--|
| HING . 3                                  | LINE O               | OF SEC. 31 TWP.  |  | Formation  | 0. Rotary or C.T.                                  |
|   | ++++                 | 111111111111111  | Proposed   |  | Date Work will start                               |
| the other DF                              | ,RT, etc.) 21A. Kind | & Status Plug. Bond 216                                  | 9700 1 3. Drilling Contractor                      | May  | Date Work will start                               |
| 21. Elevations (Show whether DF)          | nlanke               | & Status Plug. Bond 216                                  | 9700 1<br>3. Drilling Contractor                   | May  | Parte Work will Start  15, 1976  EST. TOP  Surface |
| 21. Elevations (Show whether DF) 4000.5 G | Blanke               | & Status Plug. Bond 216  & Corrent)  PROPOSED CASING AND | 9700 1<br>3. Drilling Contractor<br>CEMENT PROGRAM | 22. Approx. May SACKS OF CEMENT                      | EST. TOP  Surface 1000'                            |
| 21. Elevations (Show whether DF 4000.5 G  | Blanke               | & Status Plug. Bond 216  & Corrent)  PROPOSED CASING AND | 9700 CEMENT PROGRAM  SETTING DEPTH  400            | SACKS OF CEMENT  100  700                            | EST. TOP  Surface 1000'                            |
| 4000,3                                    | nlanke               | & Status Plug. Bond 216  & Corrent)  PROPOSED CASING AND | 9700 1<br>3. Drilling Contractor<br>CEMENT PROGRAM | SACKS OF CEMENT                                      | Parte Work will Start  15, 1976  EST. TOP  Surface |

One hydrill 10" X 900 series Choke manifold 4" X 900 series flanged connections H-Valve accumulator closing unit

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED TIVE ZONE, GIVE PROWOUT PREVENTER PROGRAM, IF ANY. COPERA POTA TROUBE (This space for State Use)

RELE, ED

MAY 17 1975 TL CONSERVATION COMBINE

## NEW ' (ICO OIL CONSERVATION COMMISSION WELL LULATION AND ACREAGE DEDICATION PLOT

Form C=102 Supersedes C=128 Ellective 1=148

Effective 1-1-65 All distances must be from the outer boundaries of the Section Cinerator Britton Management Corporation Hannifin 2 Section Unit : etter Florage 9 South 30 East Chaves Actual 1 stage Location of Well; 1980 1980 North feet from the West line and Ground I gvei Elev. Producing Formation Pool Dedicated Armage: 4000.5 Morrow Wildcat 320 1. Outline the acreage dedicated to the subject well by colored pencil or hathure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes [X] No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the President Company 1980 Britton Management Corporation May 5. 1976 I heraby certify that the well-location shown on this plat was plotted from field of actual surveys made by me or under my supervision, and that the same true and correct to the best of my

2000

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MAY 17 1976

HE CONSERVATION COMES. HOBBS, N. 14.