and an all and an and a start and a star	· ·	~	
	State of New	Mexico	· ,
ilt 5 Copies opriate District Office <u>RICT I</u> Box 1980, Hubbs, NM 88240	Energy, Minerals and Natural	Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
<u>RICT II</u> Drawer DD, Anesia, NM 88210	OIL CONSERVAT P.O. Box Souto Fo. Now Mevi	2088	
<u>RICT III</u> Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New Mexi REQUEST FOR ALLOWABL	E AND AUTHORIZATI	ИС
	TO TRANSPORT OIL A	ND NATURAL GAS	Well API No.
nior Jalapeno Corporation]	30-005-20541
500 N. Main, Suite 50	1 Roswell, NM 88201		
wwwell Image: Check proper box wwwell Image: Check proper box completion Image: Check proper box ange in Operator Image: Check proper box	Change in Transporter of: Oil Dry Gas Condensate	Other (Please explain) Effective 9/	10/93
hange of operator give name	es Energy Corporation P.	0. Box 2323, Roswe	11, NM 88202 '
DESCRIPTION OF WELL			
ease Name Graves	Well No. Pool Name, Including 1 Cato (San		Kind of Lease Lease No. State, Federal or Fee FEE
Unit LetterJ	: 1980 Feet From The So	uth_Line and _1980	Feet From TheLin
Section 6 (Townshi	p 8S Range 31E	, NMPM, Chav	es County
I. DESIGNATION OF TRAN	SPORTER OF OIL AND NATUR	AL GAS	
ame of Authorized Transporter of Oil	XX or Condensate		pproved copy of this form is to be sent) sia. NM 88210
Navajo Refining Compa Jame of Authorized Transporter of Casin			pproved copy of this form is to be sent)
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge. J 6 8S 31E	Is gas actually connected? NO	When ?
this production is commingled with that V. COMPLETION DATA	t from any other lease or pool, give commingli	ng order number:	· · · · · · · · · · · · · · · · · · ·
Designate Type of Completion	Oil Well Gas Well	New Well Workover L	Deepen Plug Back Same Res'v Diff Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		i	Depth Casing Shoe
₩₩,	TUBING, CASING AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQU		1	
OIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total volume of load oil and must Date of Test	be equal to or exceed top allowa Producing Method (Flow, pump	
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MINICF	Gravity of Condensate
	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Cravity of Condensate Choke Size
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF 1 hereby certify that the rules and re	Tubing Pressure (Shut-in) ICATE OF COMPLIANCE egulations of the Oil Conservation	Casing Pressure (Shui-in)	
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re	Tubing Pressure (Shut-in) ICATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above	Casing Pressure (Shui-in)	Choke Size SERVATION DIVISION
Actual Prod. Test - MCF/D Testing Method (pitol, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of a	Tubing Pressure (Shut-in) TCATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above my knowledge and belief.	Casing Pressure (Shuit-in) OIL CONS Date Approved	Chioke Size SERVATION DIVISION DEC 29 1993
Actual Prod. Test - MCF/D Testing Method (pitol, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of a	Tubing Pressure (Shut-in) TCATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above my knowledge and belief.	Casing Pressure (Shuit-in) OIL CONS Date Approved	Choke Size SERVATION DIVISION
Actual Prod. Test - MCF/D Testing Method (pitol, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of a	Tubing Pressure (Shut-in) ICATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above	Casing Pressure (Shui-in) OIL CONS Date Approved By ORIGINAL SI DISTR	Chioke Size SERVATION DIVISION DEC 29 1993

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.