* •												
NO. OF COPIES RECEIVED			- · -							n C-105 rised 1-1-	-65	
DISTRIBUTION											e of Lease	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG							Stat	e	Fee X		
FILE		WELL (COMPLE	TION OR	RECO	MPLETION	REPOR	T AND	LOG 5. State	Oil & G	as Lease No.	
U.S.G.S.									1	Fee		
LAND OFFICE									77773	riin.	HIHITTI	
OPERATOR												
									7. Unit	Agreeme	nt Name	
d. TYPE OF WELL	0.1	, G	GAS						1			
1		LL X	GAS WELL		DRY	OTHER			8, Farm	or Leas	e Name	
b. TYPE OF COMPLETION NEW IV WORK PLUG DIFF.										aves		
WELL A OVER DEEPEN BACK RESVR. THER 2. Namesof Operator										No.		
Harvey E. Yates Company, Inc.												
3. Address of Operator										Id and P	ool, or Wildcat	
Suite 1000, Security National Bank Bldg., Roswell, N.M. 88201										Undede		
4. Location of Well	occur i o		01141							1111.		
										.////		
UNIT LETTER J	t OCATED	1980'	FEET F	ROM THE _S	outh	LINE AND _	<u> 1980'</u>	FEET		7////		
JAIT CELLER							M		12. Cot			
THE East LINE OF SEC	. 6	TWP. 8	SRG	E. 31E	NMPM	UUUU	IIIII	77777	Char	ves	WIIIIIII	
15. Date Spudded 1	6. Date T.D.	Reached	17. Date	Compl. (Re	eady to P	rod.) 18. El	evations (DF, RKB	RT, GR, etc.)	19. Ele	v. Cashinghead	
6-26-76	<u>7-6-70</u>	5	-8	12-76		4	215.5	_KB	Detr 771-	<u> </u>	4205 5' GL Cable Tools	
20. Total Depth	l l			22. [[f Multiple Many	e Compl., How	23. In Di	tervals illed By	Rotary Tools	!	Capi i Dese	
3860'		3851 ' K	<u>B</u>						:X	25 1	Was Directional Surve	
24. Producing Interval(s),	of this comp	letion — T	op, Bottor	n, Name							Made	
San Andres	364	1 - 37	qq	17	Perf	orations					Yes	
		., <u> </u>								27. Was 1	Weli Cored	
26. Type Electric and Othe		_			_					 81	_	
Sidewall Neu	tron	<u>Du</u>	<u>alater</u>	olog		X() ort all strings	in			N	0	
28.		T				E SIZE			G RECORD		AMOUNT PULLED	
CASING SIZE	WEIGHT L				1" 650 Sx				None			
		8 24# 5 & 11.6#		3850'		7 7/8"		275 Sx		None		
4 1/2"	10.5 a	11.0#	3030	<u> </u>		1 1/0						
29.		LINER	RECORD			30.			TUBING	TUBING RECORD		
SIZE TOP				SACKS CEMENT		SCREEN	SIZE		DEPTH SE			
312E		 		 			2 :	3/8" 🕺	3724.5	9'	None	
		-										
31. Perforation Record (In	terval, size	and numbe	er)			32.	ACID, SHO	T, FRAC	TURE, CEMEN	T SQUE	EZE, ETC.	
DEPTH INTERVAL A								AMOUNT AN	MOUNT AND KIND MATERIAL USED			
0/02 00, 01, 02, 02								500 GA	10_GA			
3794, 97, 99			Perfs		•	3794 - 9			_500_GA			
3640, 98, 3706	[5, 09, 1]	0,	D. 6		•		3726		_500_GA			
17, 20, 21, 26	<u> </u>	9	Perfs			144	3799		5000 GA			
33.						UCTION	type num	D)	Well	Status (Prod. or Shut-in)	
Date First Production 0 12 76	Pr		_	owing, gas	ււյւ, քատր	oing — Size and	. cype puni	F/		oduci		
8-12-76		Pump	noke Size	Prod'n.	For	Oil - Bbl.	Gas -	- MCF	Water - Bb		Gas - Cil Ratio	
Date of Test 8-12-76	Hours Tested	, '	DIZE	Test P		141	i	Show	25			
	Casing Pres	EUTE C	alculated :	24- Oil — E	Bbl.	Gas - M			- Bbl.	Oil Gr	avity = API (Corr.)	
Flow Tubing Press.	orsing Pres		our Rate	40		l. TST			8.33			
34. Disposition of Gas (S	old, used for	fuel, ven	ted, etc.)						Test Witnes	ssed By		
Vented	,, _,,	. ,							Herb	Spen	cer	
35. List of Attachments												
								_				
36. I hereby certify that t	he information	on shown	on both si	des of this	form is tr	ue and complet	e to the b	est of my	knowledge and	belief.	1 1	
50	11		(1	0	_	1/ 1				9	1,4/7,	
1 / W	L60	در) ا	182	Ke .	T1 F	VIP			DATE	:/_	110/16	
SIGNED		, 1										
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