

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION			
ANTA FE			
ILE			
.S.G.S.			
AND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

I. Operator
Harvey E. Yates Company, Inc.
Address
Suite 1000, Security National Bank Building, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Casinghead Gas must now be
flowed under 11 11/16"
under 15' extension to R-4070
is obtained.
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE **UNDESIGNATED** *Cato-San Andres R-5361*
Lease Name Graves Well No. 1 Pool Name, Including Formation San Andres Kind of Lease State, Federal or Fee Fee- Lease No.
Location
Unit Letter J 1980' Feet From The South Line and 1980' Feet From The East
Line of Section 6 Township 8S Range 31E, NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Jim Miller address to which approved copy of this form is to be sent)
Navajo Refining Company N. Freeman Avenue, Artesia, New Mexico 75221
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit J Sec. 6 Twp. 8S Rge. 31E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'tv. ☐ Diff. Res'tv. ☐
Date Spudded 6-26-76 Date Compl. Ready to Prod. 8-12-76 Total Depth 3860' P.B.T.D. 3851' KB
Elevations (DF, RKB, RT, GR, etc.) 4215.5' KB Name of Producing Formation San Andres Top Oil/Gas Pay 3640' Tubing Depth 3724.59'
Perforations 3752, 55, 61, 62, 63 - 3794, 97, 99 - 3640, 98, 3706, 09, 10, 17, 20, 21, 26 Depth Casing Shoe 3851
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11" 8 5/8" 1179' 650 Sx
7 7/8" 4 1/2" 3850' 275 Sx
2 3/8" 3724.59'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hrs)
Date First New Oil Run To Tanks 8-12-76 Date of Test 8-12-76 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 72 Hrs Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test 166 Oil-Bbls. 141 Water-Bbls. 25 Gas-MCF TSTM

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Anne M. Pope (Signature)
Production Clerk (Title)
September 14, 1976 (Date)
OIL CONSERVATION COMMISSION
APPROVED SEP 20 1976, 19
BY Jerry S. Suter
TITLE SUPERVISOR DISTRICT 1
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

