Form 9-330			N. M. O. (		<b>r</b>			· · · ·
(Kev. 5-63)	,		-					
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	DEPA		OF THE II		struc	tions on l-		ATION AND DEBLAL NO
		GEOLOG	ICAL SURVE	ΞY	ieve	se sider		
WELL CO		N OR REC	OMPLETION			<u>6. 1</u>	NM-2116 F INDIAN, AL	LOTTEE OR TREE NAM
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b. TYPE OF CO		WELL X GAS	L DRY	Other	·····	7. 1	NIT AGREEMI	ENT NAME
NEW	WORK	PEEP- PLU	G [ ] DIFF. [ ]					्रम् सम्बद्ध
2. NAME OF OPER		EN BAC	G DIFF. RESVR.	Other <u>P &amp;</u>	A	8. B	ARM OR LEAS	SE NÁME
		- T					<u>larie Tr</u>	ust
3. ADDRESS OF OF	• IALES UC	ompany, Inc	•	· · · · · · · · · · · · · · · · · · ·	- <u></u>	9. 1	ELL NO.	가 있는 것은 가지 않는 것이다. 같은 것은 것은 것을 들었는 것이다.
Suite 100	00 Soowit		D 1 D1 1				¥1	
4. LOCATION OF W	ELL (Report loc	ation clearly and	Bank Bldg.,	Roswell,	<u>N.M. 88</u>	<u> 201  </u>		OOL, OR WILDCAT
At surface	660' FSL			ang source requires	noniaj		Vildcat	<u> </u>
At top prod. i	nterval reported						OR AREA	, OR BLOCK AND AURVEY
			producing in	iterval				
At total depth	Same a	s surface				5	Sec 35,	T-7S, R-30E
			14. PERMIT N	0. DA	TE ISSUED	12	COUNTY OR	213. STATE
15. DATE SPUDDED							hāves .	
	16. DATE T.D.		DATE COMPL. (Ready	to prod.)   18. E	LEVATIONS (D	F, RKB, RT, CR,	ETC.)*   19.	ELEY. CASING HEAD
6-17-76 20. TOTAL DEPTH, MD	6-25		1.00		<u>4147</u> GI			4149
3692	21. P	LUG, BACK T.D., MD		CLTIPLE COMPL., MANY*	23. INTE DRIL	RVALS BOT	ARE TOOLS	CARLE, TOOLS
	ERVAL(S). OF TH	P & A	N FOP, BOTTOM, NAME	one		▶ 0	- 3692	
			TOP, BUTTOM, NAME	(MD AND TVD)*		ा <del>।</del> जू	1	25. WAR DIRECTIONAL SURVEY DOCDE
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26. TYPE ELECTRIC	AND OTHER LOGS	S RUN	·					
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28.		$\frac{051Ly - 1}{CA}$	Jual Laterold	og – Gamm	<u>na Ray Ne</u>	<u>utron</u>		
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				·····		Circ		
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29. <u>SIZE</u>	11.6	5# 36	65'	·····	200 S <sub>X</sub>	TUBING	RECORD	
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29. size None	TOP (MD)	5# 36   LINER RECOR   BOTTOM (MD)	D	711         SCREEN (MD)         32.	200 Sx 30. SIZE	TUBIN( 	EMENT SQT	Picper der (md)
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OIL CORSERVAL OF COMM. HOBBS N. M.

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**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35. attachments

or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. **Submit a separate report** (page) on this form, adequately identified, **Item 29:** "Sacks Coment": Attached supplemental records for this well show the details of any multiple stage cementing and the location of the cementing tool. Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.		40 <b>4</b>
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
Rustler Anhy	1144'	1594 '	DST #1		
Yates	1594 '	1760 '	3425' - 3478' - 15 min IFP 52#		
Seven Rivers	1760 '	2078 '	- 90 min ISTTP 78# -	No Blow	
Bowers	2078 1	2250 1	min FFP 52#		
Queen	2250 '	27301			
San Andres	27301	32591	δų		
Pi Marker	3259 '	3686 1	DDW STLT 32 OAC7 Deleased	Lg mud	
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OIL CONSERVAS .... COMM.

KENNETH D. REYNOLDS - ARTESIA LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. D. Box 2055 RDSWELL, NEW MEXICO 88201 Telephones: Artesia 505/746-6757 Roswell 505/623-5070

June 29, 1976

Harvey E. Yates Co., Inc. Suite 1000, Security Natl. Bank Bldg. Roswell, N. M. 88201

Re: Marie Trust #1

Gentlemen:

The following is a Deviation Survey of the above captioned well:

DEC 21 1976

Yours very truly,

WEK DRILLING CO., INC.

U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

Arnold Newkirk

STATE OF NEW MEXICO) ) COUNTY OF CHAVES )

The foregoing was acknowledged before me this 29 fd day of -2600000, 1976 by Arnold Newkirk.

<u>Kashusa J. Busk</u>son

My Commission Expires:

5-16-79

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RECEIVED

070 2 2 1976

OIL CONSERVATION COMM. HOBBS, N. M.