

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1010 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-20543
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1520

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Cone State
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Tom Tom San Andres
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>8S</u> Range <u>31E</u> NMPM <u>Chaves</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING as to plugging of the Well Bore. <input type="checkbox"/></p> <p>OTHER: Liability under bond is retained until <input type="checkbox"/> surface restoration is completed.</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-30-99 - Moved in and rigged up pulling unit. POOH with rods and pump. Nippled down wellhead. Released tubing anchor. Nippled up BOP. Rigged up floor and 2-3/8" tubing equipment. POOH with 24 joints of 2-3/8" tubing. Shut well in for night.

12-31-99 - Finished POOH with 2-3/8" tubing. Rigged up wireline. TIH with gauge ring. TOOH with gauge ring. TIH with CIBP and set CIBP at 3930'. Capped CIBP with 35' of cement. Rigged down wireline. Shut well in for holiday.

1-5-2000 - TIH with tubing to 3850'. Circulated hole with mud laden fluid. POOH with tubing. Rigged down tubing equipment and floor. Nippled down BOP and 4-1/2" casing head. Rigged up wireline. Cut 4-1/2" casing at 3011'. POOH with wireline. Shut well in.

1-6-2000 - Pulled 4-1/2" casing slips. Casing stuck at 1800'. Hooked up pump and pumped 100 bbls mud laden fluid. Casing came loose. POOH with 75 joints of 4-1/2" casing. Shut well in for night.

1-7-2000 - Finished POOH with 4-1/2" casing. Rigged down casing equipment. Rigged up

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 15, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

GARY W WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

JAN 10 2003

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

EGWW

YATES PETROLEUM CORPORATION
Cone State #1
Section 2-T8S-R31E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

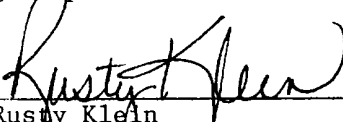
tubing equipment. TIH with mule shoe sub and tubing to 3065'. Loaded hole with mud laden fluid. Spotted a 35 sack Class C Neat cement plug at 3065'. POOH with 60 joints of tubing. Shut well in. WOC.

1-8-10-2000 - TIH with tubing and tagged plug at 2947'. Pulled up hole to 1612'. Spotted 35 sacks Class C Neat cement. POOH with tubing. Shut well in. WOC.

1-11-2000 - TIH with tubing - did not tag plug. Spotted 35 sacks Class C Neat cement at 1612'. POOH with tubing. WOC 4 hours. TIH with tubing - did not tag plug. Spotted 35 sacks Class C Neat cement at 1612'. POOH with tubing. Shut well in. WOC.

1-12-2000 - TIH with tubing - did not tag plug. Spotted 35 sacks Class C Neat cement at 1612'. POOH with tubing. WOC 4 hours. TIH with tubing - did not tag plug. Spotted 35 sacks Class C Neat cement at 1612'. POOH with tubing. Shut well in. WOC.

1-13-2000 - TIH with tubing and tagged plug at 1451'. Pulled up hole to 1201'. Spotted 35 sacks Class C Neat cement from 1201-1072'. POOH with tubing to 31'. Spotted 10 sacks Class C Neat cement from 31' to surface. POOH with tubing. Rigged down tubing equipment and floor. Rigged down pulling unit. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 1-12-2000.



Rusty Klein
Operations Technician
March 15, 2001