Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

| 1000 Rio Brazos Rd., Aztec, NM 87410 | REQ | UEST F | OR AL | LLOWA | BLE AND | AUTHORI | ZATION | | | | |
|---|---|---------------|---------------------------|--------------|---|------------------|-----------------|--|-----------------|--|--|
| • | | | | | L AND NA | | | | | | |
| perator | | | | | | | 1 | Well API No. | | | |
| YATES PETROLEUM CORPORATION | | | | | | | 30-005-20543 | | | | |
| 105 South 4th St., | Artesi | ia. NM | 882 | 10 | | | | | | | |
| eason(s) for Filing (Check proper box) | | | | | Othe | er (Please explo | zin) | | | | |
| ew Well | | Change in | | | PREE | OTTUE A | 1 00 | | | | |
| ecompletion | Oil | | Dry Ga | | EFFE | CTIVE 4- | 1-90 | | | | |
| hange in Operator | Casinghe | ad Gas | Conder | isate | | | | | ~··~ | | |
| d address of previous operator | | | | | | | | | | | |
| . DESCRIPTION OF WELL | AND LE | ASE | | | | | | | | | |
| ease Name | Well No. Pool Name, Including 1 Tom Tom - | | | | | | | of Lease No. Federal by Free LG 1520/ | | | |
| Cone State | | 1 | 101 | 11 10111 - | - 5A | · | State, | reduction but the | e LG 13 | 120-/ | |
| ocation H | . 198 | 80 | | - 1 | North Line | and 660 | · - | | East | | |
| Unit LetterH | _ : | 30 | _ Feet Fr | om The | HOTCH LIN | and | F | eet From The | Last | Line | |
| Section 2 Townshi | p 8 | 3S | Range | 31E | , Ni | ирм, | Cł | aves | | County | |
| | | | | | | | | | | | |
| I. DESIGNATION OF TRAN ame of Authorized Transporter of Oil | SPORTE | or Conde | | D NATU | | e address to wi | ich approve | convolthie | form is to be s | ant) | |
| Enron Oil Trading & T | X rans bo t | | | | 1 | | • • • | | | τα, < 77251 - 1 | |
| ame of Authorized Transporter of Casin | ghead Gas. | K | ŞY _D İy | gp | | e address to wh | | | | | |
| | | rective | | 93 _ | | | , | | | | |
| well produces oil or liquids, re location of tanks. | Unit L | Sec. 1 | Twp. 8 | Rge. | is gas actually | y connected? | When | 1.7 | | | |
| his production is commingled with that | | J | | | ling order numb | ner: | | • | | | |
| COMPLETION DATA | | 101 10230 01 | poor, gr | o commune | AND OIGH BUILD | | | - | | | |
| Decision Town of Countries | | Oil Wel | 1 (| Gas Well | New Well | Workover | Deepen | Piug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | 1 | | | Total Dareh | | l | <u></u> | 1 | | |
| te Spudded | Date Com | ipl. Ready to | o Prod. | | Total Depth | | | P.B.T.D. | | | |
| evations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| | | | | | | | | D 10 : 2 | | | |
| riorations | | | | | | | | Depth Casir | ng Shoe | | |
| | | TIBING | CASI | NG AND | CEMENTIN | JG RECOR | D | | | | |
| TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE | | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| | | | | | ļ | | | | | | |
| | | | - | | | | | | | | |
| TEST DATA AND REQUES | T FOR | ALLOW | ABLE | | <u> </u> | | | 1 | | | |
| LWELL (Test must be after r | | | | oil and musi | t be equal to or | exceed top allo | wable for thi | s depth or be | for full 24 hou | urs.) | |
| ite First New Oil Run To Tank | Date of Te | :st | | | Producing Me | thod (Flow, pu | mp, gas lift, | etc.) | - | | |
| | | | | | Coolean Process | | | Choke Size | | | |
| ength of Test | Tubing Pressure | | | | Casing Pressure | | | Silver blav | | | |
| ctual Prod. During Test | Oil - Bbls. | | | | Water - Bbis. | | | Gas- MCF | | | |
| | | | | | | | | | | | |
| AS WELL | | | | | | | | | | | |
| ctual Prod. Test - MCF/D | Length of | Test | | | Bbls. Conden | sate/MMCF | | Gravity of (| Condensate | | |
| | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| sting Method (pitot, back pr.) | | | | | | | | CHOICE SIZE | | | |
| LODED ATOD CEDTER | ATE OF | | OT TAN | ICE | | | | | | · · · · · · · · · · · · · · · · · · · | |
| I. OPERATOR CERTIFIC I hereby certify that the rules and regul | | | | CE | | DIL CON | ISERV. | ATION | DIVISIO | NC | |
| Division have been complied with and | that the info | ormation giv | | : | | | • | _ | 7 4 19 | | |
| is true and complete to the best of my | mowledge a | nd belief. | | | Date | Approve | d | —————————————————————————————————————— | - T (| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| S. J. | | | | | | • • | | FD BV IED | DV CEVEA | | |
| Signature Broduction Comment | | | | | ORIGINAL SIGNED BY JERRY SEXTON ByDISTRICT I SUPERVISOR | | | | | | |
| ∠Juanita Goodlett - | Produc | tion S | | · | | | -· - | | | | |
| Printed Name 3-27-90 | (5 | 05) 74 | Title 8-147 | 71 | Title. | | | · | | - Aug | |
| Date | | _ | ephone N | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.