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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-1520-1	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator									
FRANKLIN, ASTON & FAIR, LTD.									
3. Address of Operator									
P. O. BOX 1090, ROSWELL, NEW MEXICO 88201									
4. Location of Well									
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM									
THE <u>EAST</u> LINE OF SEC. <u>2</u> TWP. <u>8S</u> RGE. <u>31E</u> NMPM									
12. County									
CHAVES									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
8/4/76		8/15/76		9/3/76		4381' KB - 4381' GR			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name	
4500'		4160'				Rotary Tools SURF. - TD		25. Was Directional Survey Made	
								NO	
26. Type Electric and Other Logs Run								27. Was Well Cored	
COMP. NEUTRON DENSITY, LATERAL, & MICRO LATERAL								NO	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24		1565' KB		12 1/4"		570 sx lite, 200 sx Class C	
4 1/2"		11.6		4500' KB		7 7/8"		325 sx Class C	
								AMOUNT PULLED	
								circ. surf.	
								none	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
NONE									
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2"		4000'		NO					
31. Perforation Record (Interval, size and number)									
4012-4017 1 JSPF 3500 gal., swbd. oil & wtr.									
4033-4038 1 JSPF 3000 gal., swbd. oil & wtr.									
4090-4094 1 JSPF 2000 gal., swbd. dry									
4294-4296 2 JSPF 2000 gal., swbd. dry									
4310-4319 2 JSPF 2000 gal., swbd. dry									
4362-4374 2 JSPF 2000 gal., swbd. dry									
4422-4428 2 JSPF 2000 gal., swbd. dry									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
4012'-4017'					3500 gal. acid/producing perf.				
4033'-4038'					3000 gal. acid/producing perf.				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
8/25/76		PUMPING				PRODUCING			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
9/2/76		24						85 BOPD	
								Gas - MCF	
								TSTM	
								Water - Bbl.	
								30 BWPD	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
		200#				85 BOPD		TSTM	
								Water - Bbl.	
								30 BWPD	
								Oil Gravity - API (Corr.)	
								24	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
VENTED								J. W. BRASFIELD	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		TITLE				DATE			
Grant M. Smith		GEOLOGIST				SEPTEMBER 3, 1976			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1475	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1600	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	1960	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2050	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	2810	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	2885	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3210	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1475	1475	Red beds				
1475	1600	125	Anhydrite				
1600	1960	360	Salt				
1960	2050	90	Anhydrite/lime				
2050	2810	760	Anhydrite/lime				
2810	2885	75	Sand/anhydrite				
2885	3210	315	Lime/sand				
3210	4500	1290	Lime/dolomite				