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NO. OF COPIES	RECEIVED	]	· .	
DISTRIBL	ITION	NEW NEXICO OU	C	
SANTA FE			CONSERVATION COMMISSION	Form C-104
FILE			FOR ALLOWABLE	Supersedes Old C-104 and C-1
U.S.G.S.			AND	Effective 1-1-65
LAND OFFICE	=		ANSPORT OIL AND NATURAL	L GAS
TRANSPORTE	OIL			
	GAS			
OPERATOR				
I. PRORATION	DFFICE			
Operator				
FRANKLI	N, ASTON & F	AIR, LTD.		
Address				
P.O.E	lox 1090, Rosu	well, New Mexico 88201		
Reason(s) for fili	ng (Check proper box	()	Other (Please explain)	
New Well	X	Change in Transporter of:	(inter (rieuse explain)	
Recompletion		OII Dry C		BUST NOT BE
Change in Owner	ship			12/1/76
				KAUGATION TO BAR
If change of own and address of n	ership give name revious owner	THIS WELL HAS BEEN P	ACED IN THE MAR	U
and dddress of p	nevious owner	DESIGNATED BELOW: IF NOTIFY THIS OFFICE.	TOU DO NOT CONCUM	
II. DESCRIPTION	OF WELL AND	NOTIFY THIS OFFICE.	- HOT CONCOR	
Lease Name		Well No. Pool Name, Including 1	ormation Kind of Le	200
Cone St	ate	1 Tom-Tom San /	1 1 h	Lease No.
Location	······		anures suce, real	eral or Fee State LG 1520-1
Unit Letter	н , 1980	Frank D. m. Month	110	
Omt Letter_		Feet From The NOTTH LI	ne and <u>660</u> Feet Fro	m The East
Lise of Sectio	n <b>2</b> To	wnship 8S Range	31E NMEH	CL
		ridinge	JTE , NMPM,	Chaves County
III. DESIGNATION	OF TRANSPOR	TER OF OIL AND NATURAL G	4.5	
Name of Authoriz	ed Transporter of Oil	Contensate		
Navajo Cr	ude Oil Purch	asing Company	1 $0$ $0$ $139$	proved copy of this form is to be sent)
Name of Authoriz	ed Transporter of Ca	singhead Gas or Dry Gas	Artesia, New Mexico 88	3210
			houses force datess to which app	proved copy of this form is to be sent)
16		Unit Sec. Twp. P.ge.		
If well produces of give location of t		H 2 8S 31E	Is gas actually connected?	When
			1311	
If this production	n is commingled wi DATA	th that from any other lease or pool,	give commingling order number:	
IV. COMPLETION	DATA			
IV. COMPLETION	n is commingled wi DATA Fype of Completio		give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
IV. COMPLETION	DATA	con = (X) $X$ $Cil Well Gas Well X$	New Well Workover Deepen	
Designate	DATA	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
Designate 7 Date Spudded 8-4-76	DATA Type of Completion	On - (X) Date Compl. Ready to Prod. 8-25-76	New Well Workover Deepen Total Depth 4,500	P.B.T.D. 4,160'
Designate 7 Date Spudded 8-4-76 Elevations (DF, J	Type of Completio	On - (X) Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation	New Well Workover Deepen Total Depth 4,500 I Top Cil/Gas Pay	P.B.T.D. 4,160 Tubing Depth
Designate 7 Date Spudded 8-4-76 Elevations (DF, 1 4, 381 KB,	Type of Completion RKB, RT, GR, etc.; 4,370.31 GR	Oil Weil Gas Well Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres	New Well Workover Deepen Total Depth 4,500 <sup>1</sup> Top Cil/Gas Pay	P.B.T.D. 4,160' Tubing Depth 4,000'
Designate 7 Date Spudded 8-4-76 Elevations (DF, 1 4, 381 KB,	Type of Completion RKB, RT, GR, etc.; 4,370.31 GR	Oil Weil Gas Well Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres	New Well Workover Deepen Total Depth 4,500 <sup>1</sup> Top Cil/Gas Pay	P.B.T.D. 4,160 Tubing Depth
Designate 7 Date Spudded 8-4-76 Elevations (DF, 1 4, 381 KB,	Type of Completion RKB, RT, GR, etc.; 4,370.31 GR	On - (X) Coll Well Cas Cas Cas Cas Cas Cas Cas Cas Cas Cas	New Well Workover Deepen Total Depth 4,500' Top Cil/Gas Pay 4,012' ,094', 4,294'-4,296',	P.B.T.D. 4,160' Tubing Depth 4,000'
Designate Date Spudded 8-4-76 Elevations (DF, 1 4, 381 KB, Perforations 4 4, 310 -4,	<i>KB, RT, GR, etc.;</i> 4,370.3 <sup>1</sup> GR 012 <sup>1</sup> -4,017 <sup>1</sup> , 319 <sup>1</sup> , 4,362 <sup>1</sup> -4	On - (X) Cil Well Cas Well A 25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN	New Well Workover Deepen Total Depth 4,500' Top Cll/Gas Pay 4,012' ,094', 4,294'-4,296', D CEMENTING RECORD	P.B.T.D. 4,160' Tubing Depth 4,000'
Designate Designate Date Spudded 8-4-76 Elevations (DF, 1 4, 381 KB, Perforations 4 4, 310 -4, Hot	<i>E</i> SIZE	On - (X) Cil Well Cas We	New Well Workover Deepen Total Depth 4,500 <sup>1</sup> Top Cil/Gas Pay 4,012 <sup>1</sup> ,094 <sup>1</sup> , 4,294 <sup>1</sup> -4,296 <sup>1</sup> , D CEMENTING RECORD DEPTH SET	P.B.T.D. 4, 160 ' Tubing Depth 4,000 ' Depth Casing Shoe SACKS CEMENT
Designate Designate Date Spudded 8-4-76 Elevations (DF, 1 4, 381 KB, Perforations 4 4, 310 -4, Hot	<i>KB, RT, GR, etc.;</i> 4,370.3 <sup>1</sup> GR 012 <sup>1</sup> -4,017 <sup>1</sup> , 319 <sup>1</sup> , 4,362 <sup>1</sup> -4	On - (X) Cil Well Cas Well A 25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN	New Well Workover Deepen Total Depth 4,500' Top Cll/Gas Pay 4,012' ,094', 4,294'-4,296', D CEMENTING RECORD	P.B.T.D. 4,160 <sup>1</sup> Tubing Depth 4,000 <sup>3</sup> Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX
Designate 7 Date Spudded 8-4-76 Elevations (DF, 1 4, 381 ' KB, Perforations 4 4, 310 ' -4, Hot 12 1	DATA Fype of Completion <i>RKB, RT, GR, etc.;</i> 4,370.3' GR ,012'-4,017', 319', 4,362'- E SIZE /4''	On - (X) Control (X) Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8''	New Well Workover Deepen Total Depth 4,500' Top Cil/Gas Pay 4,012' ,094', 4,294'-4,296', D CEMENTING RECORD DEPTH SET 1,565' KB	P.B.T.D. 4,160' Tubing Depth 4,000' Depth Casing Shop SACKS CEMENT 570 sx Lite, 200 sx Class C circ. to surface
Designate 7 Date Spudded 8-4-76 Elevations (DF, 1 4, 381 ' KB, Perforations 4 4, 310 ' -4, Hot 12 1	<i>E</i> SIZE	On - (X) Cil Well Cas We	New Well Workover Deepen Total Depth 4,500 <sup>1</sup> Top Cil/Gas Pay 4,012 <sup>1</sup> ,094 <sup>1</sup> , 4,294 <sup>1</sup> -4,296 <sup>1</sup> , D CEMENTING RECORD DEPTH SET	P.B.T.D. 4,160 <sup>1</sup> Tubing Depth 4,000 <sup>3</sup> Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX
Designate 7 Date Spudded 8-4-76 Elevations (DF, 1 4, 381 KB, Perforations 4, 4, 310 -4, HOL 12 1	DATA Fype of Completion <i>RKB, RT, GR, etc.;</i> 4,370.3' GR 012'-4,017', 319', 4,362'- -E SIZE /4''	On - (X) Cill Well Cas W	New Well   Workover   Deepen     Total Depth   4,500 *     Top Cil/Gas Pay   4,012 *     ,094*, 4,294*-4,296*,   0     CEMENTING RECORD   DEPTH SET     1,565*   KB     4,500*   KB	P.B.T.D. 4,160' Tubing Depth 4,000' Depth Casing Shop SACKS CEMENT 570 sx Lite, 200 sx Class C circ. to surface 325 sx Class C
V. TEST DATA A	DATA Fype of Completion <i>RKB, RT, GR, etc.;</i> 4,370.3' GR 012'-4,017', 319', 4,362'- -E SIZE /4''	On - (X) Cill Well Cas W	New Well Workover Deepen Total Depth 4,500' Top Cil/Gas Pay 4,012' ,094', 4,294'-4,296', D CEMENTING RECORD DEPTH SET 1,565' KB 4,500' KB	P.B.T.D. 4,160' Tubing Depth 4,000' Depth Casing Shop SACKS CEMENT 570 sx Lite, 200 sx Class C circ. to surface 325 sx Class C
Designate 7 Date Spudded 8-4-76 Elevations (DF, 1 4, 381 KB, Perforations 4, 4, 310 -4, HOL 12 1	DATA Type of Completion RKB, RT, GR, etc.; 4,370.3' GR 012'-4,017', 319', 4,362'- E SIZE 74'' ND REQUEST FO	On - (X) Cill Well Cas W	New Well Workover Deepen Total Depth 4,500' Top Cil/Gas Pay 4,012' ,094', 4,294'-4,296', DEPTH SET 1,565' KB 4,500' KB fter recovery of total valume of load of pth or be for full 24 hours)	P.B.T.D. 4,160' Tubing Depth 4,000' Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ. to surface 325 SX Class C il and must be equal to or exceed top allowed
V. TEST DATA A OIL. WELL	UATA     Fype of Completion     RKB, RT, GR, etc.;     4,370.3' GR     012'-4,017',     319', 4,362'-     LE SIZE     /4''     ND REQUEST For     II Bun To Tanks	On - (X) Cill Well Cas Well Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' 4 1/2'' OR ALLOWABLE (Test must be a able for this de Date of Test	New Well Workover Deepen Total Depth 4,500 <sup>1</sup> Top Cil/Gas Pay 4,012 <sup>1</sup> ,094 <sup>1</sup> , 4,294 <sup>1</sup> -4,296 <sup>1</sup> , DEPTH SET 1,565 <sup>1</sup> KB 4,500 <sup>1</sup> KB fter recovery of total valume of load on pth or be for full 24 haurs) Producting Method (Flow, pump, gas	P.B.T.D. 4,160' Tubing Depth 4,000' Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ. to surface 325 SX Class C il and must be equal to or exceed top allow
V. TEST DATA A OIL WELL Date State 7 Date Spudded 8-4-76 Elevations (DF, 1 4, 381 KB, Perforations 4, 4, 310 -4, 7 7 V. TEST DATA A	UATA     Fype of Completion     RKB, RT, GR, etc.;     4,370.3' GR     012'-4,017',     319', 4,362'-     LE SIZE     /4''     ND REQUEST For     II Bun To Tanks	On - (X) Control (X) Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' QR ALLOWABLE (Test must be a able for this de Date of Test 9-2-76	New Well Workover Deepen Total Depth 4,500 <sup>1</sup> Top Oil/Gas Pay 4,012 <sup>1</sup> ,094 <sup>1</sup> , 4,294 <sup>1</sup> -4,296 <sup>1</sup> , DEPTH SET 1,565 <sup>1</sup> KB 4,500 <sup>1</sup> KB 4,500 <sup>1</sup> KB fter recovery of total valume of load on pth or be for full 24 hours) Producting Mothod (Flow, pump, gas Pump	P.B.T.D. 4,160' Tubing Depth 4,000' Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ, to surface 325 SX Class C il and must be equal to or exceed top allow lift, etc.)
V. TEST DATA A OIL, WFLL, Date Study Date Spudded 8-4-76 Elevations (DF, J 4, 381 KB, Perforations 4 4, 310 - 4, 12 1 	DATA     Fype of Completion     RKB, RT, GR, etc.;     4,370.3' GR     ,012'-4,017',     319', 4,362'-     .E SIZE     /4''     ND REQUEST For     11 Run To Tanks     .76	On - (X) Cill Well Cas Well Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' 4 1/2'' OR ALLOWABLE (Test must be a able for this de Date of Test	New Well Workover Deepen Total Depth 4,500 <sup>1</sup> Top Oil/Gas Pay 4,012 <sup>1</sup> ,094 <sup>1</sup> , 4,294 <sup>1</sup> -4,296 <sup>1</sup> , DEPTH SET 1,565 <sup>1</sup> KB 4,500 <sup>1</sup> KB 4,500 <sup>1</sup> KB fter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure	P.B.T.D. 4,160' Tubing Depth 4,000' Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ. to surface 325 SX Class C il and must be equal to or exceed top allow
V. TEST DATA A OIL WELL Date Studied 8-4-76 Elevations (DF, 1 4, 381 KB, Perforations 4 4, 3104, 2 Hot 12 1 	DATA Fype of Completion RKB, RT, GR, etc.; 4,370.3' GR 012'-4,017', 319', 4,362'- LE SIZE /4'' ND REQUEST For II Run To Tanks 76 PUTS	On - (X) On - (X) Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' 4 1/2'' OR ALLOWABLE (Test must be a able for this de 9-2-76 Tubing Pressure	New Well Workover Deepen Total Depth 4,500' Top Cil/Gas Pay 4,012' ,094', 4,294'-4,296', DEPTH SET 1,565' KB 4,500' KB 1 fter recovery of total volume of load or pth or be for full 24 hours) Producting Method (Flow, pump, gas Pump Casing Pressure 200#	P.B.T.D. 4,160' Tubing Depth 4,000' Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ. to surface 325 SX Class C il and must be equal to or exceed top allow lift, etc.) Choke Size
V. TEST DATA A OIL, WELL, Date State T Date Spudded 8-4-76 Elevations (DF, J 4, 381 ' KB, Perforations 4 4, 310 ' -4, 12 I 	DATA Fype of Completion RKB, RT, GR, etc.; 4,370.3' GR 012'-4,017', 319', 4,362'- LE SIZE /4'' ND REQUEST For II Run To Tanks 76 PUTS	On - (X) On - (X) X Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' 4 1/2'' OR ALLOWABLE (Test must be a able for this de 9-2-76 Tubing Pressure 011-Bble.	New Well Workover Deepen Total Depth 4,500 <sup>1</sup> Top Cil/Gas Pay 4,012 <sup>1</sup> ,094 <sup>1</sup> , 4,294 <sup>1</sup> -4,296 <sup>1</sup> , DEPTH SET 1,565 <sup>1</sup> KB 4,500 <sup>1</sup> KB 1 fter recovery of total valume of load on pth or be for full 24 hours) Producing Mothod (Flow, pump, gas Pump Casing Pressure 200# Water-Bbls.	P.B.T.D. 4,160' Tubing Depth 4,000' Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ. to surface 325 SX Class C il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
V. TEST DATA A OIL WELL Date Studied 8-4-76 Elevations (DF, 1 4, 381 KB, Perforations 4 4, 3104, 2 Hot 12 1 	DATA Fype of Completion RKB, RT, GR, etc.; 4,370.3' GR 012'-4,017', 319', 4,362'- LE SIZE /4'' ND REQUEST For II Run To Tanks 76 PUTS	On - (X) On - (X) Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' 4 1/2'' OR ALLOWABLE (Test must be a able for this de 9-2-76 Tubing Pressure	New Well Workover Deepen Total Depth 4,500' Top Cil/Gas Pay 4,012' ,094', 4,294'-4,296', DEPTH SET 1,565' KB 4,500' KB 1 fter recovery of total volume of load or pth or be for full 24 hours) Producting Method (Flow, pump, gas Pump Casing Pressure 200#	P.B.T.D. 4,160' Tubing Depth 4,000' Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ. to surface 325 SX Class C il and must be equal to or exceed top allow lift, etc.) Choke Size
V. TEST DATA A OIL WELL Date Studied 8-4-76 Elevations (DF, 1 4,381 KB, Perforations 4 4,310 -4, Hot 12 1 	DATA Fype of Completion RKB, RT, GR, etc.; 4,370.3' GR 012'-4,017', 319', 4,362'- LE SIZE /4'' ND REQUEST For II Run To Tanks 76 PUTS	On - (X) On - (X) X Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' 4 1/2'' OR ALLOWABLE (Test must be a able for this de 9-2-76 Tubing Pressure 011-Bble.	New Well Workover Deepen Total Depth 4,500 <sup>1</sup> Top Cil/Gas Pay 4,012 <sup>1</sup> ,094 <sup>1</sup> , 4,294 <sup>1</sup> -4,296 <sup>1</sup> , DEPTH SET 1,565 <sup>1</sup> KB 4,500 <sup>1</sup> KB 1 fter recovery of total valume of load on pth or be for full 24 hours) Producing Mothod (Flow, pump, gas Pump Casing Pressure 200# Water-Bbls.	P.B.T.D. 4,160' Tubing Depth 4,000' Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ. to surface 325 SX Class C il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
V. TEST DATA A OIL WELL Date Studied 8-4-76 Elevations (DF, 1 4, 381 KB, Perforations 4 4, 310 - 4, 2 Hot 12 1 	DATA Fype of Completion RKB, RT, GR, etc.; 4,370.3' GR 012'-4,017', 319', 4,362'- E SIZE /4'' ND REQUEST For Il Run To Tanks 76 PUTS ng Teet	On - (X) X Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' 4 1/2'' OR ALLOWABLE (Test must be a able for this de 9-2-76 Tubing Pressure Otl-Bble. 85 B0	New Well Workover Deepen Total Depth 4,500 <sup>1</sup> Top Oil/Gas Pay 4,012 <sup>1</sup> ,094 <sup>1</sup> , 4,294 <sup>1</sup> -4,296 <sup>1</sup> , DEPTH SET 1,565 <sup>1</sup> KB 4,500 <sup>1</sup> KB 4,500 <sup>1</sup> KB 1 fter recovery of total volume of load on pth or be for full 24 hours) Producing Mothod (Flow, pump, gas Pump Casing Pressure 200# Water-Bbis. 30 BW	P.B.T.D. 4,160' Tubing Depth 4,000' Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ. to surface 325 SX Class C il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM
V. TEST DATA A OIL WELL Date Studied 8-4-76 Elevations (DF, 1 4, 381 KB, Perforations 4 4, 310 - 4, 2 Hot 12 1 	DATA Fype of Completion RKB, RT, GR, etc.; 4,370.3' GR 012'-4,017', 319', 4,362'- E SIZE /4'' ND REQUEST For Il Run To Tanks 76 PUTS ng Teet	On - (X) On - (X) X Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' 4 1/2'' OR ALLOWABLE (Test must be a able for this de 9-2-76 Tubing Pressure 011-Bble.	New Well Workover Deepen Total Depth 4,500 <sup>1</sup> Top Cil/Gas Pay 4,012 <sup>1</sup> ,094 <sup>1</sup> , 4,294 <sup>1</sup> -4,296 <sup>1</sup> , DEPTH SET 1,565 <sup>1</sup> KB 4,500 <sup>1</sup> KB 1 fter recovery of total valume of load on pth or be for full 24 hours) Producing Mothod (Flow, pump, gas Pump Casing Pressure 200# Water-Bbls.	P.B.T.D. 4,160' Tubing Depth 4,000' Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ. to surface 325 SX Class C il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
V. COMPLETION Designate 7 Date Spudded 8-4-76 Elevations (DF, 1 4, 381 KB, Perforations 4 4, 310 - 4, 2 HOL 12 I V. TEST DATA A OIL WELL Date First New O 8-25- Length of Test 24 ho Actual Prod. Duri GAS WELL Actual Prod. Tes	DATA Fype of Completion RKB, RT, GR, etc.; 4,370.3 <sup>1</sup> GR 012 <sup>1</sup> -4,017 <sup>1</sup> , 319 <sup>1</sup> , 4,362 <sup>1</sup> -1 E SIZE 74 <sup>11</sup> ND REQUEST FO II Run To Tanks 76 PUTS ng Teet t-MCF/D	On - (X) On - (X) Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' CASING & TUBING SIZE 8 5/8'' 0R ALLOWABLE (Test must be a able for this de 9-2-76 Tubing Pressure Otl-Bble. 85 B0	New Well Workover Deepen Total Depth 4,500 <sup>1</sup> Top Cil/Gas Pay 4,012 <sup>1</sup> ,094 <sup>1</sup> , 4,294 <sup>1</sup> -4,296 <sup>1</sup> , D CEMENTING RECORD DEPTH SET 1,565 <sup>1</sup> KB 4,500 <sup>1</sup> KB 4,500 <sup>1</sup> KB 1 fter recovery of total volume of load on pth or be for full 24 hours) Producting Method (Flow, pump, gas Pump Casing Pressure 200# Water-Bbls. 30 BW Bbls. Condensate/MMCF	P.B.T.D. 4,160 <sup>1</sup> Tubing Depth 4,000 <sup>1</sup> Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ, to surface 325 SX Class C il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate
V. TEST DATA A OIL WELL Date State T Date Spudded 8-4-76 Elevations (DF, 1 4, 381 KB, Perforations 4 4, 310 - 4, 2 Hot 12 1 	DATA Fype of Completion RKB, RT, GR, etc.; 4,370.3 <sup>1</sup> GR 012 <sup>1</sup> -4,017 <sup>1</sup> , 319 <sup>1</sup> , 4,362 <sup>1</sup> -1 E SIZE 74 <sup>11</sup> ND REQUEST FO II Run To Tanks 76 PUTS ng Teet t-MCF/D	On - (X) X Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' 4 1/2'' OR ALLOWABLE (Test must be a able for this de 9-2-76 Tubing Pressure Otl-Bble. 85 B0	New Well Workover Deepen Total Depth 4,500 <sup>1</sup> Top Oil/Gas Pay 4,012 <sup>1</sup> ,094 <sup>1</sup> , 4,294 <sup>1</sup> -4,296 <sup>1</sup> , DEPTH SET 1,565 <sup>1</sup> KB 4,500 <sup>1</sup> KB 4,500 <sup>1</sup> KB 1 fter recovery of total volume of load on pth or be for full 24 hours) Producing Mothod (Flow, pump, gas Pump Casing Pressure 200# Water-Bbis. 30 BW	P.B.T.D. 4,160' Tubing Depth 4,000' Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ. to surface 325 SX Class C il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM
V. TEST DATA A OIL WELL Date State T Date Spudded 8-4-76 Elevations (DF, 1 4, 381 KB, Perforations 4 4, 310 - 4, 2 Hot 12 1 	DATA Fype of Completion RKB, RT, GR, etc.; 4,370.3' GR 012'-4,017', 319', 4,362'- E SIZE /4'' ND REQUEST FO 11 Run To Tanks 76 PUTS ng Test t-MCF/D pitot, back pr.)	On - (X) X Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' QR ALLOWABLE (Test must be a able for this de Date of Test 9-2-76 Tubing Pressure Oti-Bbie. 85 B0	New Well Workover Deepen Total Depth 4,500 <sup>1</sup> Top Cil/Gas Pay 4,012 <sup>1</sup> ,094 <sup>1</sup> , 4,294 <sup>1</sup> -4,296 <sup>1</sup> , D CEMENTING RECORD DEPTH SET 1,565 <sup>1</sup> KB 4,500 <sup>1</sup> KB 4,500 <sup>1</sup> KB 1 fter recovery of total volume of load on pth or be for full 24 hours) Producting Method (Flow, pump, gas Pump Casing Pressure 200# Water-Bbls. 30 BW Bbls. Condensate/MMCF	P.B.T.D. 4,160 <sup>1</sup> Tubing Depth 4,000 <sup>1</sup> Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ, to surface 325 SX Class C il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate
V. COMPLETION Designate 7 Date Spudded 8-4-76 Elevations (DF, 1 4, 381 KB, Perforations 4 4, 310 - 4, 2 HOL 12 I V. TEST DATA A OIL WELL Date First New O 8-25- Length of Test 24 ho Actual Prod. Duri GAS WELL Actual Prod. Tes	DATA Fype of Completion RKB, RT, GR, etc.; 4,370.3' GR 012'-4,017', 319', 4,362'- E SIZE /4'' ND REQUEST FO 11 Run To Tanks 76 PUTS ng Test t-MCF/D pitot, back pr.)	On - (X) X Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' QR ALLOWABLE (Test must be a able for this de Date of Test 9-2-76 Tubing Pressure Oti-Bbie. 85 B0	New Well Workover Deepen Total Depth 4,500 <sup>1</sup> Top Oil/Gas Pay 4,012 <sup>1</sup> ,094 <sup>1</sup> , 4,294 <sup>1</sup> -4,296 <sup>1</sup> , DEPTH SET 1,565 <sup>1</sup> KB 4,500 <sup>1</sup> KB 4,500 <sup>1</sup> KB 4,500 <sup>1</sup> KB 1 fter recovery of total volume of load on pth or be for full 24 hours) Producing Mothod (Flow, pump, gas Pump Casing Pressure 200# Water-Bbis. 30 BW Bbls. Condensate/MMCF	P.B.T.D. 4,160 <sup>1</sup> Tubing Depth 4,000 <sup>1</sup> Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ, to surface 325 SX Class C il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate
IV. COMPLETION     Designate 7     Date Spudded     8-4-76     Elevations (DF, 1     4,381 * KB,     Perforations 4     4,310 * -4,2     Hot     12     Mot     12     Mot     12     Perforations 4, 4,310 * -4,2     Hot     12     Mot     12     Perforations 4, 4,310 * -4,2     Hot     12     Perforations 4, 4,310 * -4,2     Hot     12     Perforations 4, 4,310 * -4,2     Hot     12     Date First New 0     8-25-     Length of Test     24 hot     Actual Prod. Duri     GAS WELL     Actual Prod. Test     Testing Method ()     V1. CERTIFICATE	DATA     Fype of Completion     RKB, RT, GR, etc.,     4,370.31 GR     0.121-4,0171,     3191, 4,3621-1     -E SIZE     7411     ND REQUEST FOR     11 Bun To Tanks     76     PUTS     ng Test     t-MCF/D     Ditot, back pr.)     COF COMPLIANCE	On - (X) On - (X) X Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' CASING & TUBING SIZE 8 5/8'' OR ALLOWABLE (Test must be a able for this de 9-2-76 Tubing Pressure Oti-Bble. 85 B0 2 Length of Test Tubing Pressure (Shut-in)	New Well Workover Deepen Total Depth 4,500 <sup>1</sup> Top Cil/Gas Pay 4,012 <sup>1</sup> ,094 <sup>1</sup> , 4,294 <sup>1</sup> -4,296 <sup>1</sup> , D CEMENTING RECORD DEPTH SET 1,565 <sup>1</sup> KB 4,500 <sup>1</sup> KB 4,500 <sup>1</sup> KB 4,500 <sup>1</sup> KB 1 fter recovery of total volume of load on pth or be for full 24 hours) Producting Method (Flow, pump, gas Pump Casing Pressure 200# Water-Bbls. 30 BW Bbls. Condensate/MMCF Casing Pressure (Shut-ia) OIL CONSERV	P.B.T.D. 4, 160 ' Tubing Depth 4,000 ' Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ. to surface 325 SX Class C il and must be equal to or exceed top allow lift, etc.) Choke Size Gravity of Condensate Choke Size
IV. COMPLETION     Designate 7     Date Spudded     8-4-76     Elevations (DF, 1     4,381 * KB,     Perforations 4     4,310 * -4, 2     Hot     12 1	DATA     Fype of Completion     RKB, RT, GR, etc.,     4,370.31 GR     ,0121-4,0171,     ,191, 4,3621-1     -E SIZE     /411     ND REQUEST FOR     11 Run To Tanks     76     PUTS     ng Test     t-MCF/D     Ditot, back pr.)     COF COMPLIANCE     that the rules and r	On - (X) On - (X) X Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' CASING & TUBING SIZE 8 5/8'' 0R ALLOWABLE (Test must be a able for this de Date of Test 9-2-76 Tubing Pressure Oil-Bble. 85 B0 2 CE cguletions of the Oil Conservation	New Well Workover Deepen Total Depth 4,500 <sup>1</sup> Top Oil/Gas Pay 4,012 <sup>1</sup> ,094 <sup>1</sup> , 4,294 <sup>1</sup> -4,296 <sup>1</sup> , DEPTH SET 1,565 <sup>1</sup> KB 4,500 <sup>1</sup> KB 4,500 <sup>1</sup> KB 4,500 <sup>1</sup> KB 1 fter recovery of total volume of load on pth or be for full 24 hours) Producing Mothod (Flow, pump, gas Pump Casing Pressure 200# Water-Bbis. 30 BW Bbls. Condensate/MMCF	P.B.T.D. 4, 160 ' Tubing Depth 4,000 ' Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ. to surface 325 SX Class C il and must be equal to or exceed top allow lift, etc.) Choke Size Gravity of Condensate Choke Size
IV. COMPLETION     Designate 7     Date Spudded     8-4-76     Elevations (DF, 1)     4,381 * KB,     Perforations 4;     4,310 * -4, 2     Hot     12     Mot     12     Mot     12     Mot     12     Perforations 4;     4,310 * -4, 2     Hot     12     Perforations 4;     4,310 * -4, 2     Hot     12     Perforations 4;     4,310 * -4, 2     Hot     12     Perforations 4;     Berforations 4;     Perforations 4;     Berforations 4;     Perforations 4;     Perforations 4;     Berforations 4;     Perforations 4;     Berforations 4;     Date First New 0;     8-25-     Length of Test     24 ho;     Actual Prod. Duri     GAS WELL     Actual Prod. Test     Testing Method file	DATA     Fype of Completion     RKB, RT, GR, etc.,     4,370.3' GR     012'-4,017',     319', 4,362'     -E SIZE     /4''           Fype of Completion	On - (X) On - (X) X Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' 4 1/2'' OR ALLOWABLE (Test must be a able for this de Date of Test 9-2-76 Tubing Pressure Otl-Bble. 85 B0 / Length of Test Tubing Pressure (Shut-in) CE	New Well Workover Deepen I Deepen Total Depth 4,500 <sup>1</sup> Top Cil/Gas Pay 4,012 <sup>1</sup> ,094 <sup>1</sup> , 4,294 <sup>1</sup> -4,296 <sup>1</sup> , DEPTH SET 1,565 <sup>1</sup> KB 4,500 <sup>1</sup> KB 4,500 <sup>1</sup> KB 4,500 <sup>1</sup> KB 1 fter recovery of total volume of load on pth or be for full 24 hours) Producting Method (Flow, pump, gas Pump Casting Pressure 200# Water-Bbls. 30 BW Bbls. Condensate/MMCF Casting Pressure (Shut-ia) OIL CONSERV APPROTO	P.B.T.D. 4, 160 ' Tubing Depth 4,000 ' Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ. to surface 325 SX Class C il and must be equal to or exceed top allow lift, etc.) Choke Size Gravity of Condensate Choke Size
IV. COMPLETION     Designate 7     Date Spudded     8-4-76     Elevations (DF, 1)     4,381 * KB,     Perforations 4;     4,310 * -4, 2     Hot     12     Mot     12     Mot     12     Mot     12     Perforations 4;     4,310 * -4, 2     Hot     12     Perforations 4;     4,310 * -4, 2     Hot     12     Perforations 4;     4,310 * -4, 2     Hot     12     Perforations 4;     Berforations 4;     Perforations 4;     Berforations 4;     Perforations 4;     Perforations 4;     Berforations 4;     Perforations 4;     Berforations 4;     Date First New 0;     8-25-     Length of Test     24 ho;     Actual Prod. Duri     GAS WELL     Actual Prod. Test     Testing Method file	DATA     Fype of Completion     RKB, RT, GR, etc.,     4,370.3' GR     012'-4,017',     319', 4,362'     -E SIZE     /4''           Fype of Completion	On - (X) On - (X) X Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' CASING & TUBING SIZE 8 5/8'' 0R ALLOWABLE (Test must be a able for this de Date of Test 9-2-76 Tubing Pressure Oil-Bble. 85 B0 2 CE cguletions of the Oil Conservation	New Well Workover Deepen Total Depth 4,500 <sup>1</sup> Top Cil/Gas Pay 4,012 <sup>1</sup> ,094 <sup>1</sup> , 4,294 <sup>1</sup> -4,296 <sup>1</sup> , D CEMENTING RECORD DEPTH SET 1,565 <sup>1</sup> KB 4,500 <sup>1</sup> KB 4,500 <sup>1</sup> KB 4,500 <sup>1</sup> KB 1 fter recovery of total volume of load on pth or be for full 24 hours) Producting Method (Flow, pump, gas Pump Casing Pressure 200# Water-Bbls. 30 BW Bbls. Condensate/MMCF Casing Pressure (Shut-ia) OIL CONSERV	P.B.T.D. 4, 160 ' Tubing Depth 4,000 ' Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ. to surface 325 SX Class C il and must be equal to or exceed top allow lift, etc.) Choke Size Gravity of Condensate Choke Size
IV. COMPLETION     Designate 7     Date Spudded     8-4-76     Elevations (DF, 1)     4,381 * KB,     Perforations 4;     4,310 * -4, 2     Hot     12     Mot     12     Mot     12     Mot     12     Perforations 4;     4,310 * -4, 2     Hot     12     Perforations 4;     4,310 * -4, 2     Hot     12     Perforations 4;     4,310 * -4, 2     Hot     12     Perforations 4;     Berforations 4;     Perforations 4;     Berforations 4;     Perforations 4;     Perforations 4;     Berforations 4;     Perforations 4;     Berforations 4;     Date First New 0;     8-25-     Length of Test     24 ho;     Actual Prod. Duri     GAS WELL     Actual Prod. Test     Testing Method file	DATA     Fype of Completion     RKB, RT, GR, etc.,     4,370.3' GR     012'-4,017',     319', 4,362'     -E SIZE     /4''           Fype of Completion	On - (X) On - (X) X Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' 4 1/2'' OR ALLOWABLE (Test must be a able for this de Date of Test 9-2-76 Tubing Pressure Otl-Bble. 85 B0 / Length of Test Tubing Pressure (Shut-in) CE	New Well Workover Deepen I Deepen Total Depth 4,500 <sup>1</sup> Top Cil/Gas Pay 4,012 <sup>1</sup> ,094 <sup>1</sup> , 4,294 <sup>1</sup> -4,296 <sup>1</sup> , DEPTH SET 1,565 <sup>1</sup> KB 4,500 <sup>1</sup> KB 4,500 <sup>1</sup> KB 4,500 <sup>1</sup> KB 1 fter recovery of total volume of load on pth or be for full 24 hours) Producting Method (Flow, pump, gas Pump Casting Pressure 200# Water-Bbls. 30 BW Bbls. Condensate/MMCF Casting Pressure (Shut-ia) OIL CONSERV APPROTO	P.B.T.D. 4, 160 ' Tubing Depth 4,000 ' Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ. to surface 325 SX Class C il and must be equal to or exceed top allow lift, etc.) Choke Size Gravity of Condensate Choke Size
Iv. COMPLETION     Designate 7     Date Spudded     8-4-76     Elevations (DF, J)     4,381 * KB,     Perforations 4,     4,310 * -4, 2     Hot     12     Mot     12     Mot     12     Date First New O     8-25-     Length of Test     24 hc     Actual Prod. Duri     GAS WELL     Actual Prod. Test     Testing Method (I)     VI. CEPTIFICATE     I hereby certify     Commission hav	Type of Completion RKB, RT, GR, etc., 4,370.3' GR 012'-4,017', 319', 4,362'- E SIZE /4'' ND REQUEST For II Run To Tanks 76 PUTS ng Test t-MCF/D Ditot, back pr.) C OF COMPLIANCE that the rules and r e been complete to the	On - (X) X Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' 4 1/2'' OR ALLOWABLE (Test must be a able for this de Date of Test 9-2-76 Tubing Pressure Otl-Bble. 85 B0 / Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	New Well   Workover   Deepen     Total Depth   4,500 *     Top Oll/Gas Pay   4,012 *     ,094*, 4,294*-4,296*,   DEPTH SET     094*, 4,294*-4,296*,   DEPTH SET     1,565*   KB     4,500*   KB     1,565*   KB     1,500*   KB     1,565*   KB     1,565*   KB     1,565*   KB     1,500*   KB	P.B.T.D. 4, 160 ' Tubing Depth 4,000 ' Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ. to surface 325 SX Class C il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION 1970, 19
Iv. COMPLETION   Designate 7   Date Spudded   8-4-76   Elevations (DF, J   4,381 * KB,   Perforations 4   4,310 * -4, 2   Hot   12   Hot   12   Date Strat New O   8-25-   Length of Test   24 hc   Actual Prod. Duri   GAS WELL   Actual Prod. Test   Testing Method (d)   VI. CEPTIFICATE   I hereby certify	Type of Completion RKB, RT, GR, etc., 4,370.3' GR 012'-4,017', 319', 4,362'- E SIZE /4'' ND REQUEST For II Run To Tanks 76 PUTS ng Test t-MCF/D Ditot, back pr.) C OF COMPLIANCE that the rules and r e been complete to the	On - (X) X Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' 4 1/2'' OR ALLOWABLE (Test must be a able for this de Date of Test 9-2-76 Tubing Pressure Otl-Bble. 85 B0 / Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	New Well   Workover   Deepen     I   I     Total Depth   4,500 *     Top Oll/Gas Pay   4,012 *     ,094*, 4,294*-4,296*,   DEPTH SET     094*, 4,294*-4,296*,   DEPTH SET     1,565*   KB     4,500*   KB     1,565*   KB     1,500*   Soluting     1,500*   Soluting	P.B.T.D. 4, 160 ' Tubing Depth 4,000 ' Depth Casing Shoe SACKS CEMENT 570 SX Lite, 200 SX Class C circ. to surface 325 SX Class C il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION 1970, 19 MMMM Compliance with RULE 1104.
IV. COMPLETION     Designate 7     Date Spudded     8-4-76     Elevations (DF, 1)     4,381 * KB,     Perforations 4;     4,310 * -4, 2     Hot     12     Mot     12     Mot     12     Mot     12     Perforations 4;     4,310 * -4, 2     Hot     12     Perforations 4;     4,310 * -4, 2     Hot     12     Perforations 4;     4,310 * -4, 2     Hot     12     Perforations 4;     Berforations 4;     Perforations 4;     Berforations 4;     Perforations 4;     Perforations 4;     Berforations 4;     Perforations 4;     Berforations 4;     Date First New 0;     8-25-     Length of Test     24 ho;     Actual Prod. Duri     GAS WELL     Actual Prod. Test     Testing Method file	DATA     Fype of Completion     RKB, RT, GR, etc.,     4,370.3' GR     012'-4,017',     319', 4,362'     -E SIZE     /4''           Fype of Completion	On - (X) X Date Compl. Ready to Prod. 8-25-76 Name of Producing Formation San Andres 4,033'-4,038', 4,090'-4 4,374', 4,422'-4,428' TUBING, CASING, AN CASING & TUBING SIZE 8 5/8'' 4 1/2'' OR ALLOWABLE (Test must be a able for this de Date of Test 9-2-76 Tubing Pressure Otl-Bble. 85 B0 / Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation with and that the information given best of my knowledge and belief.	New Well   Workover   Deepen     Total Depth   4,500 *     Top Cil/Gas Pay   4,012 *     ,094*, 4,294*-4,296*,   DEPTH SET     094*, 4,294*-4,296*,   DEPTH SET     1,565*   KB     4,500*   KB     1,565*   KB     1,500*   Sa     1,500*   Sa     1,500*   Sa     1,500*   Sa	P.B.T.D. 4, 160 <sup>1</sup> Tubing Depth 4,000 <sup>1</sup> Depth Casing Shoe SACKS CEMENT 570 sx Lite, 200 sx Class C circ. to surface 325 sx Class C il and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION 1970, 19

(Title)

(Date)

9-30-76

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All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senarate Forms C-104 must be filed for each need to multiply



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