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NO. OF COPIES RECEIVED		
DISTRIBUTION		Form C-103
SANTA FE		Supersedes Old C–102 and C–103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		
		5a. Indicate Type of Lease
		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
·		LG-1520-1
LOO NOT USE THIS FORM FOR P USE "APPLICA	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TTION FOR PERMIT	
		7. Unit Agreement Name
OIL X GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
FRANKLIN, A		
3. Address of Operator	CONE STATE	
P. 0. BOX	9. Well No.	
4. Location of Well	#1	
н	10. Field and Pool, or Wildcat	
UNIT LETTER	1980 FEET FROM THE NORTH LINE AND 660 FEET FROM	TOM TOM
THE EAST LINE, SECT	ION 2 TOWNSHIP 85 RANGE 31E NMPM.	
	12. County	
^{16.}	4370.3	CHAVES ANNI
Cneck	Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF I	NTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	Change plans \Box casing test and cement Job X	
	OTHER	Г
OTHER		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On August 7, 1976, 39 joints of new 24# 8 5/8 inch casing was set at 1,565 feet total depth in the Rustler Anhydrite with 570 sacks Halliburton Lite cement, followed 200 sacks Class C 2% CaCl circulated to surface. Plug down 4:30 p.m. and tested 1800 PSI. Cementing done by Halliburton.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Grant	Momith	TITLE	GEOLOGIST	AUGUST 10, 1976
APPROYED BY	Urig. Sign Iarry Sexson Light Comp			
CONDITIONS OF APPE	ROVAL, IF ANY:			