District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-104 Revised March 25, 1999

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

Amended Report

| The property Name The property | 2040 South Pa | icheco, Sante Fe | e, NM 87505 | | | | , | | | | |
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| UHC New Mexico Corporation P.O. Box 1956 Cleburne, Texas 76033 4 API Number Section Section | <u>l </u> | Ri | EQUEST F | | | D AUTHO | RIZATION | TO TRANS | | | |
| Cleburne, Texas 76033 4AP Number 30 - 0 5-20544 Cato San Andres 10-540 7 Property Code 1 Start Code 1 Property Code 1 Start Code 1 Code San Andres 1 190 III. Surface Location III of Left Ro. Section 1 Code Code 1 Property Code 1 Prope | · | | | | | | | 2 OGRID Number | | | |
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| III. Oil and Gas Transporters 18 Transporter OORID 19 Transporter Mane and Address 20 POD 21 Org 22 POD ULSTR Location and Description P.O. Box 4648, Houston, Texas 77210 2555 Thefma Crosby Tk Bty 020759 Shoreham Pipeline Company 333 Clay Street, Suite 4010, Houston, Texas 77002 Thefma Crosby Gas Mt IV. Produced Water 24 POD ULSTR Location and Description 2807557 I-05-9S-30E Thelma Crosby Wtr Meter V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 29 PBTD 29 Perforations 30 DHC,MC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement VI. Well Test Data 56 Gas Delivery Date 57 Test Date 57 Test Date 46 Test Method VI. Well Test Data 56 Gas Delivery Date 57 Test Date 58 Test Langth 58 Tog Pressure 40 Cag Pressure 41 Ghoke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method VI. Date New Oil 56 Gas Delivery Date 57 Test Date 59 Test Cannot Division have been complied with and that the information given above is type and complete to the best of my knowledge and belief. Approved By: ORIGINAL SIGNED BY CHAIS WILLIAMS | 12 Lse Code | 1 | | 14 Gas Connection | on Date | 15 C-129 Permit N | lumber | 16 C-129 Effective [| Date 17 C-1 | 29 Expiration Date | |
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| Printed Name: OniGINAL SIGNED BY CHRIS WILLIAMS | that the information | on given above is true | and complete to th | e best of my know | ledge and belief. | Approved By: | ODIOMAL OF | 01170 7117 | | | |
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| Title: Approval Date: | Title: | | | | · · | Approval Date: | | | | | |
| Date: Phone: | Date: | Agent 9/7/99 Phone: (817) 477-5324 | | | | VEP 2 4 1998 | | | | | |
| 48 If this is a charge by perator fly in the OGRID pumper afid name of the previous operator. | 48 if this is a cha | | in the OGRID numb | | | 1 r. | | | | | |
| Clyde Liley President | | Wash | Kul | | | | | President | | | |
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