	NO. OF COPIES ALECTIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST F	ONSERVATION COMMIST FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C -164 Superardes Old C-104 and C-13; Effective 1-1-65 AS
	Operator Shell Oil Company			
	Address P. O. Box 1509, Midland, Texas 79702			
	eason(s) for filing (Check proper box) Add Other (Please explain)			
	New Well	Change in Transporter of: Oil Dry Gas		
	Recompletion Change in Ownership	Casinghead Gas X Condens	sale	
	If change of ownership give name and address of previous owner			
<b>I.</b>	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
	Thelma Crosby B	3 Cato San A	Andres State, Federal	cr Fee Fee
	Unit Letter E 1930 Feet From The North Line and 710 Feet From The West			
	5			Chaves County
i	Line or Section			
i <b>1.</b>	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	ed copy of this form is to be sent)
	Mobil Pipe Line Company	у	P. O. Box 1073, Mi Address (Give address to which approve	dland, Texas 79702
	Nome of Authorized Transporter of Cas Cities Service Oil Com		P. O. Box 4906, Mi	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge. I 5 95 30E	Is gas actually connected? When Yes	3–1–77
	give location of tanks.	h that from any other lease or pool, g		
	COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Hes'v. Diff. Res'			
	Designate Type of Completio		Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top-alious able for this depth or be for full 24 hours)			
	OIL WELL able for this dep OIL First New Oil Run To Tanks Date of Test		Preducing Method (Flow, pump, gas lift, etc.)	
		Tubing Pressure	Casing Pressue	Choke Size
	Length of Test		Water - Bbls.	Gas - MCF
	Actual Prod. During Tast	011-Bbla.	WC(er - DDIB.	
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Tubing Processe (Shui-iu)	Casing Pressure (Shut-in)	Chake Size
	Testing Mothod (pitot, back pr.)			
Л.	L CERTHFICATE OF COMPLIANCE		OIL CONSERVA MAR なる	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
			19 1955.	.ండ ప్రీశ్ర లెవి
				1075
	A W Tullow G. W. Tullos		I show to a second for allow	ompliance with RULE 1104. Role for a newly deflicit or deepened
	•••	ature)	well, this form must be accompanied by a tabulation in the contained tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow- white ou new and is completed wells.	
	Senior Producti	lon Engineer		
	March 22, 1977		Fill out only Sections I. H. MI, and VI for channess of owner, well name or number, or transporter, of other such thanks of condition.	
	(Dute)		<b>II</b>	

## C.F. C.F.

1.15 2 1977

OIL COMPANIE A COMM. HOBBS, N. M.