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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GILPIN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Shell Oil Company

3. Address of Operator
P. O. Box 1509, Midland, Texas 79701

4. Location of Well
UNIT LETTER E 1930 FEET FROM THE North LINE AND 710 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 9S RANGE 30E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Thelma Crosby B

9. Well No.

3

10. Field and Pool, or Wildcat

Cato San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

4074 DF

12. County

Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 4:00 p.m., 7-27-76.

Ran 6 jts. 8 5/8" 24# casing and cemented at 275' with 200 sx Class C + 2% CaCl₂.
Circulated cement. Waited on cement 12 hrs.

Option No. 2.

1. 264 cu. ft. HOWCO Class C + 2% CaCl₂.

2. 70°

3. 63°

4. 915 psi.

5. 12 hrs.

Tested casing to 1000 psi for 30 min, no pressure drop.

Reached TD 3475' 8-2-76.

Ran 99 jts 5 1/2" 15.5# casing to 3475' and cemented with 1250 sx HOWCO Light
+ 1/4# Flocele/sx, followed by 200 sx Class C + 5.3# salt/sx. Bumped plug at
11:00 p.m., 8-3-76.

Ran temperature survey, top of cement at 955'.

On 8-7-76 tested casing to 1000 psi for 30 minutes, no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

J. D. D'Agostino

TITLE Senior Drilling Engineer

DATE 8-23-76

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: