Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.						BLE AND A						
									1 API No. 30–005–20545			
Address	SUCT T N	IM 000								, eg , g		
P. O. BOX 1493, ROS Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	Change in	Transp Dry G	25			er (Please expl		NMENT EF	FECTIVE	8/30/91)	
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL												
care Name (CATO SAN ANDRES UNIT (183) CATO SA) SAN	ng Formation I ANDRES		Kind State,	of Lease Federal of Fe	f Lease No. Federal of Fee		
Location Unit Letter	: 660 , 9 SOU	iru			The N O	ORTH Line	•	- 		WEST	Line	
Section 5 Townshi							ирм,		Olli	1120	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conder		<u>1 (T</u>	NATU!	RAL GAS Address (Give	e address to wi	hich approved	l copy of this f	orm is to be se	nt)	
PRIDE PIPELINE CO.					J 	P. O.	BOX 243	6, ABI	LENE, TX	ENE, TX 79604		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TRIDENT NGL, INC.						Address (Give address to which approved copy of this form is to be sent) P. O. BOX 50250, MIDLAND, TX 79710					nt)	
well produces oil or liquids, Unit Sec. ve location of tanks.			Twp. Rge.			Is gas actually connected? When			?			
If this production is commingled with that IV. COMPLETION DATA	from any oth											
Designate Type of Completion	- (X)	(X) Oil Well Gas Well			Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	ol. Ready to	Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas F	Say		Tubing Depth			
Perforations									Depth Casing Shoe			
TUBING, CASING AN					AND	CEMENTIN	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
	·								 			
V. TEST DATA AND REQUES OIL WELL (Test must be after re					nd musi	be equal to or	exceed top allo	owable for thi	s depth or be	for full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Tes						thod (Flow, pu					
Length of Test	Tubing Pressure					Casing Pressu	re		Choke Size			
Actual Prod. During Test	est Oil - Bbls.					Water - Bbis.			Gas- MCF	Gas- MCF		
GAS WELL												
Actual Prod. Test - MCF/D	MCF/D Length of Test					Bbis. Condens	sate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC I hereby certify that the rules and regular Division have been complied with and to is true and complete to the best of my k	ations of the that the infor	Oil Conser	vation		Ξ	Date	OIL CON	d	19	1991	N	
Signature MARK A. DEGENHART Printed Name	PETF	ROLEUM	ENGI	NE	ER			P 3. 24 1 21.	TERVISOR			
OCTOBER 16, 1991	(50)5) 398		66		11110_		··· · · · · · · · · · · · · · · · · ·				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.