Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	T	<u>O TRAI</u>	<u>NSPC</u>	ORT OIL	AND NAT	TURAL GA		D1 87			
Operator							Well A	Pl No.			
Kelt Oil & Gas, Inc.								·			
P. O. Box 1493, Ros	well, NM	1 88202	2								
Reason(s) for Filing (Check proper box)					Othe	t (Please expla	in)				
New Well		Change in 7	-		Form	ormer Well Name:					
Recompletion	Oil Casinghead		Dry Gas Condens		Thelma Crosby "B" #4						
Change in Operator	Casingheau	U48	Condens	Mate							
and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA										
Lease Name	1	Well No. Pool Name, Includin						Kind of Lease State, Federal of Fee			
Cato San Andres Unit		183	Lat	o San	Andres		,				
Location C	. 660		E E	n	orth :	and 1980)· Ea	et From The	West	Line	
Unit LetterC	_ •		reet rro	om the	<u> </u>	and	ге	et Floin The		Line	
Section 5 Townsh	ip ⁹ Sou	ıth	Range	30 Eas	t , N	мРМ,			Chaves	County	
III. DESIGNATION OF TRAI				D NATU	RAL GAS						
Name of Authorized Transporter of Oil	X	or Conden	sale		1	e address to wh	• • •			nt)	
Pride Pipeline Co. Name of Authorized Transporter of Casinghead Gas X or Dry Gas						P. O. Box 2436, Abilene, TX 79604 Address (Give address to which approved copy of this form is to be sent)					
OXY USA, Inc.	ignead Gas		י עולו וט	O45	1	Box 5025				·•/	
If well produces oil or liquids,	Unit Sec.		Twp. Rge. 98 30E				When	When?			
give location of tanks.	i I		L	30E	L	les	3	<u> 5/1/77</u>			
If this production is commingled with that	from any other	er lease or p	pool, giv	e commingl	ing order num	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I Well	1	Jas Well	New West	WOLKOVE	Deepen	Thug Dack	Same Res		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		TIDING	CASD	NG AND	CEMENTI	NC DECOD	D	<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
TIOCE OTEE	7,0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										
								 			
V. TEST DATA AND REQUE	ST FOR A	LLOW	ARLE		J			<u> </u>			
					be equal to or	exceed top all	owable for th	is depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
					Corina Barra			Choke Size	Choke Size		
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			CHOKO BIZO		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
					 				Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE OF	COME	PLIAN	VCE		011 00:	1055	ATION	DIVIOLO		
I hereby certify that the rules and reg							_				
Division have been complied with an is true and complete to the best of m			en above	e			•	MAP A	8 1990)	
W / -4	A TOWNSE AL	/	,		Date	e Approve	ed	Igirit U	0 1004		
Mark Cl. x) Oll 1	Nav	1						d hv		
Signature Morels A Decemberat		¹	77		∭ By_		O	cic Sicre Paul Ku	it z		
Mark A. Degenhart Printed Name	P	etrole	um Er Title	<u>ngine</u> er	Title			Geologi	st		
2-12-90	(.	505) 3	98 – 61		little	·		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
Date		Tele	ephone h	√ 0.	[]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.