	:		
HO, OF COPIES HECE	1410		
DISTINUUTION			
SANTA PE			
FILE			
U.S.G.S.			
LAND OFFICE	LAND OFFICE		
TRANSPORTER	OIL		
THANSPURIER	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
	Sh	e11	01
<u> </u>			

NEW MEXICO OIL CONSERVATION COMMISSES 9 REQUEST FOR ALLOWABLE AND

Pirm C-104 Superardes Old C-101 and C-116 Effective 1-1-65

	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (GAS			
1.	PRORATION OFFICE						
•	Operator Shell 0il	Company					
	Address	Company					
		1509, Midland, Texas 79					
	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New Well	Change in Transporter of:	<u></u>]				
	Recompletion	Oil Dry Gas	~				
	Change in Ownership	Casinghead Gas X Conden	346				
	If change of ownership give name and address of previous owner						
T T	DESCRIPTION OF WELL AND I	LEASE		Legne No.			
11.	Lease Name	West Mor Look trained suprace.					
	Thelma Crosby B	4 Cato San An	idres Side, Fode.	gler Fee Fee			
	Location Only C 19	980 Feet From The West Lin	e and 660 Feet 2 rom	The North			
	5 Tow	mship 9-S Range	30-Е , ммрм,	Chaves County			
	Line of Section 10w						
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which appro	aved copy of this form is to be sent)			
	Name of Authorized Transporter of Off	or Condensate	P. O. Box 1073, Midla				
	Mobil Pipe Line Company		Address (Give address to which appr	oved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas		P. O. Box 4906, Midla				
	Cities Service Oil Comp	Unit Sec. Twp. Rge.		hen			
	If well produces oil or liquids, give location of tanks.	I 5 9S 30E	Yes	3-1-77			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	CTB-188			
.V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty. Diff. Resty.			
	Designate Type of Completio	1		P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
	Perforations						
		THEING CASING AN	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLE SIZE						
			1	il and must be equal to or exceed top aliou			
V	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours)				
	OII, WELL Dute First New Cil Run To Tanks Date of Test						
				Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	0.1024 5.155			
	Actual Pred. During Tost	Oil-Bbis.	Water-Bbis.	Gas-MCF			
	Xetual Pred. During 1991						
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Fred, Test-MCF/D	Length of Test	Bols, Condensate, A.M.C.				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shuu-iu)	Casing Pressure (Shut-in)	Choke Size			
	feeting Marked (bitor, eack but)						
71	. CERTIFICATE OF COMPLIAN	CE	II AAAA C	ATION COMMISSION			
			APPROVED WAR 25	19			
		regulations of the Oil Conservation with and that the information given					
	above is true and complete to the	e best of my knowledge and belief.	BY	Company.			
			TITLE	The secretary			
	_		This form is to be filed i	n compliance with RULE 1104.			
	A		11				

In W Teller	G.	w.	Tullos	_				
(Signature)								
Senior Production Engin	eer			_				

(Date)

March 22, 1977

If this is a request for allowable for a newly dilled or deepend well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allow able on new and is completed wells.

Fill out only Sections I. U. III, and VI for changes of condition well name or number, or transporter, or other such thange of condition