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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO FILL IN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Shell Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P O Box 1509, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well	8. Form or Lease Name M. H. McGrail
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 9S RANGE 30E N.M.P.M.	9. Well No. 2
15. Elevation (Show whether DF, RT, GR, etc.) 4070 DF	10. Field and Pool, or Wildcat Cato San Andres
	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 2:00 p.m., 8-12-76.

Ran 6 jts 8 5/8" 24# casing and cemented at 264' with 200 sx Class C + 2% CaCl₂. Circulated cement. Waited on cement 13 hrs. Tested casing to 800 psi for 30 minutes. No pressure drop.

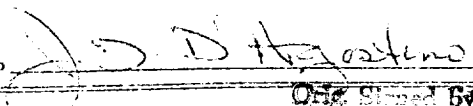
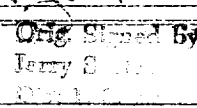
Option No. 2

1. 264 cu. ft. Howco Class C + 2% CaCl₂.
2. 70°
3. 63°
4. 915 psi
5. 13 hrs.

Reached TD 8-18-76.

Ran 103 jts 5 1/2" 14#, 15.5#, 17# casing and cemented at 3370' with 1500 sx Howco light + 1/2# Flocele/sx and 200 sx Class C + 5.3# salt/sx. Circulated cement. Plug down at 4:45 a.m., 8-19-76. On 8-24-76 tested casing to 1000 psi for 30 minutes, no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE J. D. D'Agostino Senior Drilling Engineer	DATE 9-2-76
APPROVED BY 	TITLE	DATE SEP 7 1976
CONDITIONS OF APPROVAL, IF ANY:		