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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3351

1a. TYPE OF WELL				7. Unit Agreement Name			
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name State 5-8-33			
2. Name of Operator Champlin Petroleum Company				9. Well No. 4			
3. Address of Operator 300 Wilco Building Midland, Texas 79701				10. Field and Pool, or Wildcat Chaveroo-San Andres			
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>8-S</u> RGE. <u>33-E</u> NMPM				12. County Chaves			
15. Date Spudded 8-16-76	16. Date T.D. Reached 8-25-76	17. Date Compl. (Ready to Prod.) 9-15-76	18. Elevations (DF, RKB, RT, GR, etc.) 4439 GR	19. Elev. Casinghead 4439			
20. Total Depth 4525'	21. Plug Back T.D. 4478	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4525'	25. Was Directional Survey Made No			
24. Producing Interval(s), of this completion — Top, Bottom, Name 4233-4429 San Andres				27. Was Well Cored No			
26. Type Electric and Other Logs Run Sidewall Neutron, Guard, Forxo							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24	1916	12-1/4	750		None	
4-1/2"	10.5	4525	7-7/8"	250		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2-3/8"	DEPTH SET 4432	PACKER SET
31. Perforation Record (Interval, size and number) 4233-4429' 3-1/8" 21 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				4233-4268 1000 gals 15% DS-30 Acid			
				4300-4358 2000 gals 15% DS-30 Acid			
				4423-4429 400 gals 15% DS-30 Acid			
				4233-4429 50,000 gals gelled KCL water &			
33. PRODUCTION				70,000# 20-40 Sand.			
Date First Production 9-16-76		Production Method (Flowing, gas lift, pumping — Size and type pump) 2" X 1 1/2" X 12"			Well Status (Prod. or Shut-in) Prod.		
Date of Test 9-19-76	Hours Tested 24	Choke Size	Prod'n. For Test Period 55	Oil — Bbl. 55	Gas — MCF 63	Water — Bbl. 160	Gas — Oil Ratio 1145
Flow Tubing Press.	Casing Pressure 60	Calculated 24-Hour Rate 55	Oil — Bbl. 55	Gas — MCF 63	Water — Bbl. 160	Oil Gravity — API (Corr.) 25°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Cecil Chandler	
35. List of Attachments Deviation Survey & Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Walter M. Chandler</u>				TITLE <u>District Clerk</u>		DATE <u>Sept. 21, 1976</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1904</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3503</u>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Elinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1904	1904	Red Bed				
1904	3525	1621	Salt & Anhydrite				
3525	3861	336	Lime & Anhydrite				
3861	4462	601	Dolomite				
4462	4525	63	Lime				