

| | |
|-----------------------|--|
| N. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| |
|--|
| 5A. Indicate Type of Lease |
| STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |

| |
|------------------------------|
| 5. State Oil & Gas Lease No. |
| K-3351 |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|---|---|
| 1a. Type of Work | 7. Unit Agreement Name | | |
| b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | 8. Farm or Lease Name State 5-8-33 | | |
| 2. Name of Operator Champlin Petroleum Company | 9. Well No. 4 | | |
| 3. Address of Operator 701 Wilco Building Midland, Texas 79701 | 10. Field and Pool, or Wildcat Chaveroo-San Andres | | |
| 4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 5 TWP. 8-S RGE. 33-E NMPM | 12. County Chaves | | |
| 19. Proposed Depth 4600 | | 19A. Formation San Andres | 20. Rotary or C.T. Rotary |
| 21. Elevations (Show whether DF, RT, etc.) 4440' (est.) | 21A. Kind & Status Plug. Bond Statewide Blanket Drilling Bond | 21B. Drilling Contractor Sitton & Norton | 22. Approx. Date Work will start August 10, 1976 |

\$25,000

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12-1/4" | 8-5/8" | 24# | 1900'* | 950 | Surface |
| 7-7/8" | 4-1/2" | 10.5# | 4600' | 250 | |

* Top of Anhydrite Section.

Drilled 12-1/4" hole to top of the anhydrite, run 8-7/8" & cement w/950 sacks or enough to circulate cement to surface. WOC 18 hrs. Install BOP stack and test casing to 800# for 30 minutes. Drilled 7-7/8" hole to 4600' (TD). Run 4-1/2" casing to 4600' and cement w/250 sacks 50-50 pozmix. Casing will be centralized and ruff-coated throughout pay zone. Pressure test 4-1/2" casing to 1000# for 30 minutes. BOP stack to consist of a double hydraulic with blind & pipe rams.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 11-5-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Walter M. Carls Title District Clerk Date August 3, 1976

(This space for State Use)

SUPER

APPROVED BY George Sexton TITLE DATE 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 4 1978

OL CONSERVATION COMM.
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

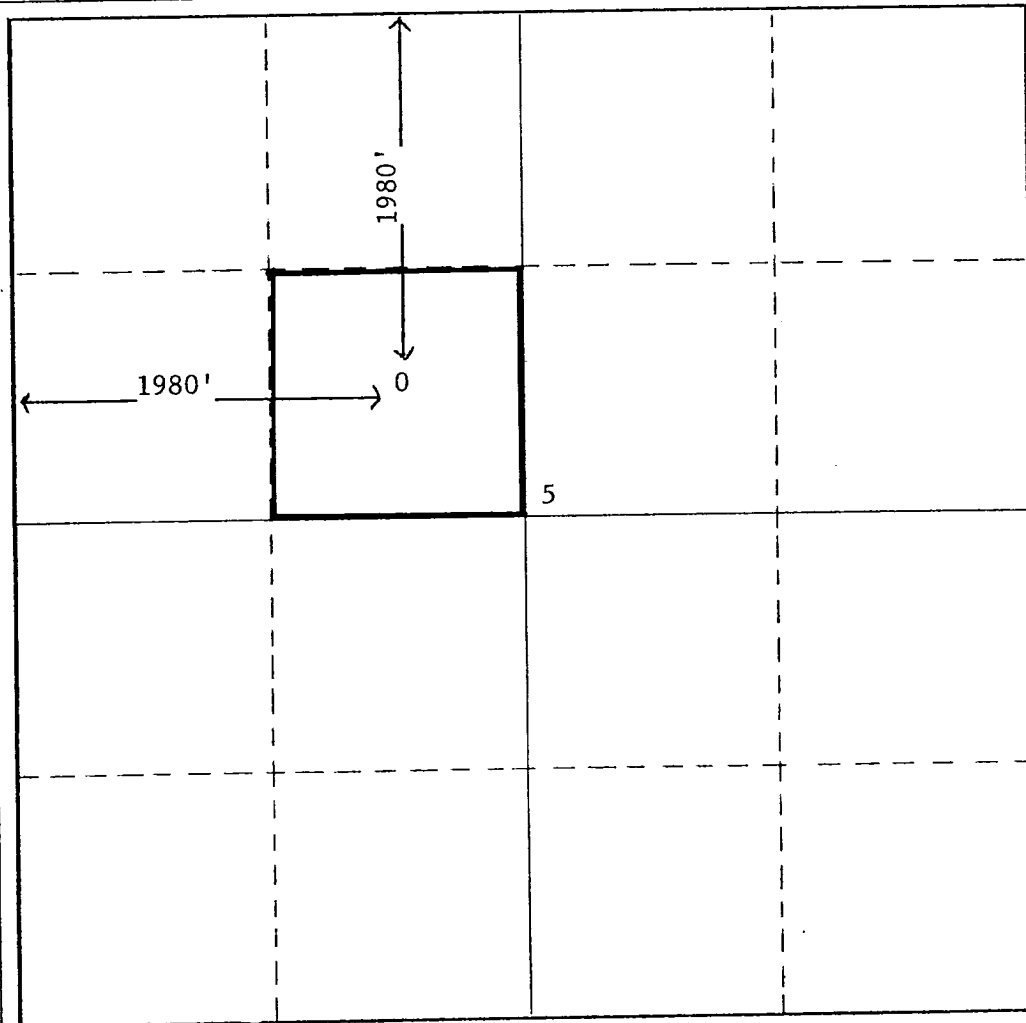
| | | | | | |
|--|--|------------------------|------------------------------|-------------------------|---------------------------------------|
| Operator Champlin Petroleum Company | | | Lease State 5-8-33 | | Well No. 4 |
| Unit Letter F | Section 5 | Township 8-S | Range 33-E | County Chaves | |
| Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the West line | | | | | |
| Ground Level Elev. 4440' (est.) | Producing Formation San Andres | | Pool Chaveroo | | Dedicated Acreage: 40 Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Walter M. Randolph

Name

Walter M. Randolph

Position

District Clerk

Company

Champlin Petroleum Company

Date

August 3, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

August 3, 1976

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

RECEIVED

1976
U.S. CO. REGISTRATION COMMISSION
JAN 15 1976

173