| DISTRIBUTION SANTA FE U.S.G.S. U.S.G.S. U.S.G.S. U.S.G.S. U.S. COPERATOR WELL COMPLETION OR RECOMPLETION REPORT AND LOG G. TYPE OF WELL OPERATOR D. TYPE OF COMPLETION REV. W. CAS. W. C | NO. OF COPIES RECEIVED | | | | | | | | | | For | m C-10 | 5 |
|--|---------------------------|---------------|--------------|-------------|------------------|--------|-------------------|--------------------------|--------------|----------------|----------------|-----------|--------------------|
| NEW MEXICO OIL CONSERVATION COUNISSION FILE U.S.G.G. U.S. | | | _ | | | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1. SUPPORT OF COMPLETION OF FICE OPERATOR 0. TYPE OF WELL 1. SUPPORT COMPLETION OF WELL 2. SUPPORT COMPLETION OF WELL 3. SUPPORT COMPLETION OF WELL 3. SUPPORT COMP | | | - | NEWN | באוכט טוו נ | CNIC | SERVATION (| ^O. | MISSION | 50 | | | |
| NAS. 65. AND OFFICE OPERATOR A. IVER OF WELL WALLED OPERATOR | | | | COMDI E | TION OF PI | | MPI FTION | RF | PORT A | ND LOGL | | | |
| DERRATION The OFFICE Company Control | | | | COMILE | TION ON IN | | IMI EL TION | | | 5 | . State | | • |
| ## CASING FUNCTION ## WELL DRIVE OF WELL ## WELL DRIVE OF COMPLETION ## WELL DRIVE OF COMPLETION ## WELL DRIVE OF COMPLETION ## State 5-8-33 ## WELL DRIVE OF COMPLETION ## State 5-8-33 ## WELL DRIVE OF STATE ## State 5-8-33 ## WELL DRIVE OF COMPLETION ## State 5-8-33 ## State 5-8-33 ## WELL DRIVE OF COMPLETION ## State 5-8-33 ## State 5-8-33 ## State 5-8-33 ## WELL DRIVE OF COMPLETION ## State 5-8-33 ## | | | | | | | | | | , | | K-3 | 3351 |
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| 15. Date Spudded 16. Date T.D., Reached 17. Date Compl. 16. Date Compl. 16. Date Compl. | Foot | 5 | | 8-S | . 33-Е | | | $^{\prime\prime}$ | XIIII | | Cha | ves | |
| 8-25-76 9-2-76 9-15- | THE EdSL LINE OF SE | 16 Date T. | D. Reached | 17. Date | Compl. (Ready | to P | rod.) 18. Ele | evat | tions (DF, F | KB, RT, GR, | etc., |) 19. E | lev. Cashinghead |
| 21. Plug Back T.D. 4484 22.1 (Authorize Compil., How Many) 22. Intervals Delited by 0-4525 4484 484 22.3 (Authorize Compil., How Many) 23. Intervals Delited by 0-4525 25. Was Directional Survey Mode No 2423-4401 San Andres 25. Was Directional Survey Mode No 26. Type Electric and Other Logs Run 27. Was Well Cored No 27. Was Well Cored No 28. CASING RECORD (Report all strings set in well) 27. Was Well Cored No 28. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8.5/8" 24\frac{1}{2}\$ 1938 12\frac{1}{2}\$ "(ell 150*! 11"(ell 940*) 8.50 None 4-1/2" 10.5\frac{1}{2}\$ 4525 7-7/8" 250 None 29. LINER RECORD 30. TUBING RECORD None 29. LINER RECORD 30. TUBING RECORD SIZE DEPTH SET PACKER SET 2-3/8" 4408 29. OEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4223-4401 3-1/8" 20 Holes 4223-4201 Fracturely 40.000 gals. 15% HCL 4216-4401 2500 gals. 15% HCL 4216-4401 2500 gals. 15% HCL 4223-4401 Fracturely 40.000 gals. gellee RCL water & 70,000\frac{1}{2}\$ 24 Clocke Size Production Production Method (Flowing, gas lift, pumping - Size and type pump) Prod. or Shut-in) Prod. 9-17-76 24 Clocke Size Prod. Fracturel W.50.000 gals. gellee RCL water & 70,000\frac{1}{2}\$ 250 And 173 1157 1157 1157 1157 1157 1157 1157 | | | | | | | | | | | | | 4435 |
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| 27, Was Well Cored No No No No No No No N | | | | | | | | | | | | | |
| 28. TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 29. LINER RECORD SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 4223-4401 3-1/8" 20 Holes 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4223-4401 5-1/8" 250 gals. 15% HCL 4223-4401 Fractured w/50,000 gals. gelled 36. TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PODUCTION 37. PRODUCTION 38. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4223-4401 Fractured w/50,000 gals. gelled 36. PRODUCTION 37. PRODUCTION 38. PRODUCTION 38. PRODUCTION 39. TUBING RECORD 4223-4401 3-1/8" 20 Holes 30. TUBING RECORD 4223-4401 AMOUNT AND KIND MATERIAL USED 4223-4401 FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4223-4401 Fractured w/50,000 gals. gelled 4223-4401 Fractured w/50,000 gals. gelled 50. Treat Production Method (Flowing, gas lift, pumping - Size and type pump) 9-17-76 2" X 1½" X 12' Prod. Prod. Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 173 1157 179-179-76 36. Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | 1220 | | | | | | | | | | | | |
| CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED | 26. Type Electric and Ot | her Logs R | un | | | | | | | | 1 | 27. Was | · |
| CASING SIZE | Sidewall Neut | ron, Fo | orxo & | Guard | | | | | <u> </u> | | | | No |
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| 10.5# 4525 7-7/8" 250 None | CASING SIZE | WEIGHT | LB./FT. | | | | | | | ITING RECO | RD | <u> </u> | AMOUNT PULLED |
| 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval, size and number) 4223-4401 3-1/8" 20 Holes 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4223-4276 1500 gals. 15% HCL 4316-4401 2500 gals. 15% HCL 4223-4401 Fractured w/50,000 gals. gelled KCL water & 70,000# 20-40 sand 33. PRODUCTION 34. Disposition of Gas (Sold, used for fuel, vented, etc.) 50 | 8-5/8" | 24 | 4 # | 19. | <u> 38 12½''</u> | | | 40 | | | | | None |
| SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET | 4-1/2" | 10 | O.5# | 45 | 25 | 7 | -7/8" | | | 250 | | | None |
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| SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET | | <u> </u> | | <u> </u> | | | | | | TI | ID INC | PECO | <u></u> |
| 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | 29. | | LINER | RECORD | | —т | | | | - | | | |
| 31. Perforation Record (Interval, size and number) 4223-4401 3-1/8" 20 Holes 4223-4401 5-1/8" 20 Holes 4223-4401 5-1/8" 20 Holes 4223-4276 1500 gals. 15% HCL 4316-4401 2500 gals. 15% HCL 4223-4401 Fractured w/50,000 gals. gelled KCL water & 70,000# 20-40 sand 33. PRODUCTION Date First Production 9-17-76 2" X 1½" X 12" Date of Test Hours Tested Choke Size Prod'n. For Test Period 9-19-76 24 Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.) 65 Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Hour Rate 70 81 173 1157 Test Witnessed By Sold 35. List of Attachments Déviation Survey & Log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | SIZE | тор | | оттом | SACKS CEME | ENT | SCREEN | \dashv | | | | | TACKER SET |
| DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4223-4401 3-1/8" 20 Holes 4223-4276 1500 gals. 15% HCL 4316-4401 2500 gals. 15% HCL 4223-4401 Fractured w/50,000 gals. gelled KCL water & 70,000 # 20-40 sand School | | | | | | | | | 2-3/8 | · | 1400 | | |
| DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4223-4401 3-1/8" 20 Holes 4223-4276 1500 gals. 15% HCL 4316-4401 2500 gals. 15% HCL 4223-4401 Fractured w/50,000 gals. gelled KCL water & 70,000 # 20-40 sand School | | . | | | ! | | 120 A | CIF | SHOT F | PACTURE C | EMEN | NT SQU | EEZE. ETC. |
| 4223-4401 3-1/8" 20 Holes 4223-4401 1500 gals. 15% HCL 4316-4401 2500 gals. 15% HCL 4223-4401 Fractured w/50,000 gals. gelled KCL water & 70,000# 20-40 sand 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Prod. Date of Test Hours Tested Choke Size Prod*n. For Test Period 70 81 173 1157 Flow Tubing Press. Casing Pressure Calculated 24 - Oil - Bbl. Gas - MCF Water - Bbl. Gas-Oil Ratio Test Period 70 81 173 1157 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold Survey & Log 35. List of Attachments Déviation Survey & Log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | 31. Perforation Record (1 | Interval, siz | ze and numi | er) | | | | | | | | | |
| 4316-4401 2500 gals. 15% HCL 4223-4401 Fractured w/50,000 gals. gelled KCL water & 70,000# 20-40 sand PRODUCTION Date First Production 9-17-76 2" X 1½" X 12" Date of Test 9-19-76 24 Choke Size Prod'n. For Test Period 70 81 173 1157 Plow Tubing Press. Casing Pressure 65 AD Ball 173 Caiculated 24-Hour Rate 65 70 81 173 250 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold 35. List of Attachments Déviation Survey & Log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | 1 /011 | 20 11-1- | _ | | | | | | | | | |
| 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Prod. 2" X 1½" X 12' Date of Test Hours Tested Possible Prod. Prod. 2" X 1½" X 12' Date of Test Hours Tested Possible Prod. Prod. 31. Prod. Choke Size Prod. For Cil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Prod. Test Period 70 81 173 1157 Flow Tubing Press. Casing Pressure Hour Rate 65 70 81 173 250 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 35. List of Attachments Déviation Survey & Log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | 4223-4401 3- | -1/8 | zo Hote | S | | | | | | | | | |
| 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Prod. 2'' X 1½'' X 12' Prod. Date of Test Hours Tested Choke Size Prod'n. For Test Period Test Witnessed By Sold Sold, used for fuel, vented, etc.) Test Witnessed By Cecil Chandler 35. List of Attachments Déviation Survey & Log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | | | | | | | |
| PRODUCTION Date First Production 9-17-76 2" X 1½" X 12' Date of Test 9-19-76 Colour Rate 65 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 35. List of Attachments Deviation Survey & Log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | 1229 | | | KCL wat | er 8 | · 70. | 000# 20-40 sand |
| Date First Production 9-17-76 2" X 12" X 12" Date of Test 9-19-76 Calculated 24- Flow Tubing Press. Casing Pressure 65 Calculated 24- Flow Rate 65 Calculated 24- Flow Rate Flow Rate Calculated 24- Flow Rate Flow Rate Calculated 24- Flow Rate Flow Rate | 33 | | | | | | | | | | | | |
| 9-17-76 Date of Test 9-19-76 Choke Size 9-19-76 Rest Period 70 Rest Period 70 Rest Water - Bbl. 173 1157 Oil Gravity - API (Corr.) 173 Corr.) 174 Corr.) 175 Corr.) 176 Corr.) 177 Corr.) 177 Corr.) 177 Corr.) 177 Corr.) 178 Corr.) 179 Corr.) 179 Corr.) 179 Corr.) 179 Corr.) 179 Corr.) 170 Cor | | | Production | Method (Flo | wing, gas lift, | pump | oing — Size and | typ | oe pump) | | Well | l Status | (Prod. or Shut-in) |
| Date of Test 9-19-76 24 Claim Pressure 65 70 81 173 1157 Casing Pressure 65 70 81 173 250 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 35. List of Attachments Deviation Survey & Log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | 2" | X 1½" | X 12' | | | | | | <u>L</u> _ | | |
| 9-19-76 24 Flow Tubing Press. Casing Pressure 65 Calculated 24- Oil - Bbl. Gas - MCF Hour Rate 70 81 173 Oil Gravity - API (Corr.) Api (Corr.) Test Witnessed By Cecil Chandler 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold Sold Test Witnessed By Cecil Chandler 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | Hours Tes | | | Prod'n. For | | Oil - Bbl. | | Gas - MC | 1 | | ol. | t |
| Flow Tubing Press. Casing Pressure 65 65 70 81 173 250 Test Witnessed By Cacil Chandler Sold Sold Sold Sold Sold Test Witnessed By Cecil Chandler Test Witnessed By Cecil Chandler The property of that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | 9-19-76 | 24 | | | Test i cire | -> | 70 | | | | <u>173</u> | | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 35. List of Attachments Déviation Survey & Log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | Casing Pr | | | 4- Oil - Bbl. | | l | | W. | | | Oil | 1 |
| Sold | | | - | | ► 70 |) | 8 | 1 | | | Wite | esad P | |
| 35. List of Attachments Déviation Survey & Log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | 34. Disposition of Gas (| Sold, used | for fuel, ve | nted, etc.) | | | | | | ì | | | |
| Déviation Survey & Log 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | Sold | .,, | | | | | | | | | cec: | II Ch | ianoret |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and better. | 1 | <u> </u> | | | | | | | | | | | |
| | Déviation Sur | rvey & | Log | , , , , | | | ue and complet | e to | the best of | my knowleds | e and | l belief. | |
| SIGNED Vielt Wander TITLE District Clerk DATE Sept. 21, 1976 | 36. I hereby certify that | the informa | ation shown | on both sid | es of this John | is in | ис шта сотргег | 0 | inc ocar of | , | | | |
| SIGNED Viella MY (and TITLE DISTRICT CIEIR DATE DEPT. 21, 1910 | 111 0 | | 2 | 111 | | , | Diatoriat | C 1 . | ork | | | Ser | ot. 21, 1976 |
| | SIGNED Viella | M(| and | - | TITLE | | DISCLICE | 010 | CIV | | DAT | E | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state 1 md, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico North

Northwestem New Mexico

| T. Anhy 1895 | Т. | Canvon | т | Oio Alamo | т | Popp 4(D)) |
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| B. Salt | - *· | A | - I. | Kirtiand-Fruitiand | _ T. | Penn. "C" |
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| T. Yates | _ T. | Miss | . T. | Cliff House | . T. | Leadville |
| T. 7 Rivers | _ T. | Devonian | т. | Menefee | . T. | Madison |
| T. Queen | _ T. | Silurian | т. | Point Lookout | т. | Elbert |
| T. Grayburg | _ T. | Montova | T | Mancos | - Tr | Ma Canala |
| T. San Andres 3513 | T . | Simpson | . τ. | Gallup | т. | Ignacio Otzte |
| T. Glorieta | _ т. | McKee | . Bas | se Greenhorn | т. | Granite |
| T. Paddock | . Т. | Ellenburger | т. | Dakota | т. | |
| T. Blinebry | _ T. | Gr. Wash | т. | Morrison | Т. | |
| T. Tubb | _ Т. | Granite | Τ. | Todilto | . т. | |
| T. Drinkard | _ T. | Delaware Sand | T. | Entrada | Т. | |
| T. Abo | . T. | Bone Springs | - T. | Wingate | т. | |
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| T. Penn. | Τ. | | τ. | Permian | . T. | |
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FORMATION RECORD (Attach additional sheets if necessary)

| From | То | Thickness in Feet | Formation | From | То | Thickness in Feet | Formation |
|---|--|--|---|------|----|----------------------|-----------|
| 0 1895 2710 3500 4150 4464 | 1895 2710 3500 4150 4464 4525 | 1895 815 790 650 314 61 | Red Beds Anhydrite Salt & Anhydrite Lime & Anhydrite Dolomite Lime | | | | |
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