

DISTRIBUTION	
IN STATE	
OUT OF STATE	
U.S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Harvey E. Yates Company, Inc.  
Address  
Suite 1000, Security National Bank Building, Roswell, New Mexico 88201  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Gashead Gas ☐ Condensate ☐  
Other (Please explain)  
3/1/77

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Graves Well No. 2 Site-San Andres R-5361  
Kind of Lease State, Federal or Fee Fee  
Location  
Unit Letter K 1980 Feet From The South Line and 1980 Feet From The West  
Line of Section 6 Township 8-S Range 31-E, NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Navajo Crude Oil Purchasing Co. Address (Give address to which approved copy of this form is to be sent)  
P. O. Drawer 175, Artesia, N.M. 88210  
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. K 6 8-S 31-E Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Re-Heal ☐ Diff. Heal ☐  
Date Spudded 10-3-76 Date Comp. Ready to Prod. 11-1-76 Total Depth 3810' KB P.B.T.D. 3773' KB  
Elevations (DF, RKB, RT, GR, etc.) 4194.6 GR Name of Producing Formation San Andres Top Oil/Gas Pay 3602' Tubing Depth 3683'  
Perforations 3602, 3606, 3608 - 3 Holes Depth Casing Shoe  
3664-3668, 3673-3676-3678-3688 - 6 Holes/3719-3729-3730-3731- 4 Holes  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
11" 8 5/8" 250' Circ 120  
7 7/8" 4 1/2" 3810' 670  
2 3/8" 3574.47'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 11-1-76 Date of Test 11-1-76 Producing Method (Flow, pump, gas lift, etc.) Pumping  
Length of Test 24 hrs Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test 60 Oil - Bbls. 44 Water - Bbls. 16 Gas - MCF TSTM

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Med G. Yates  
(Signature)  
Vice President  
(Title)  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED JAN 10 1977  
BY Jerry Sexton  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.

