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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
K-3351

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
Champlin Petroleum Company

3. Address of Operator  
300 Wilco Building Midland, Texas 79701

7. Unit Agreement Name  
8. Farm or Lease Name  
State 5-8-33

9. Well No.  
3

10. Field and Pool, or Wildcat  
Chaveroo-San Andres

4. Location of Well  
UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM  
THE West LINE OF SEC. 5 TWP. 8-S RGE. 33-E NMPM

12. County  
Chaves

15. Date Spudded 9-21-76 16. Date T.D. Reached 9-28-76 17. Date Compl. (Ready to Prod.) 10-12-76 18. Elevations (DF, RKB, RT, GR, etc.) 4445 GR 19. Elev. Casinghead 4445

20. Total Depth 4515 21. Plug Back T.D. 4469 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools Cable Tools  
0-4515

24. Producing Interval(s), of this completion - Top, Bottom, Name  
4235-4338 San Andres 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run  
Sidewall Neutron, Forxo-Guard 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1920	12 1/2" @ 1369'	850	None
			11" @ 1920'		
4-1/2"	10.5#	4515	7-7/8	300	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4229	

31. Perforation Record (Interval, size and number)  
4235-4338' 3-1/8" (19 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4235-4272	1200 gals. 15% DS-30 Acid
4307-4338	1000 gals. 15% DS-30 Acid
4235-4338	53,500 gals. gelled 2% KCL water

33. PRODUCTION

Date First Production 10-13-76 Production Method (Flowing, gas lift, pumping - Size and type pump) 2" X 1 1/2" X 12' Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-24-76	24			40	39	190	975

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
	65		40	39	190	25°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold Test Witnessed By Cecil Chandler

35. List of Attachments  
Deviation Survey & Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter R. Chandler TITLE District Clerk DATE Oct. 28, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHIC SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1865	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3505	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1865	1865	Redbeds				
1865	3347	1482	Anhydrite				
3347	3718	371	Anhydrite & Lime				
3718	4384	666	Lime				
4384	4515	131	Lime & Dolomite				

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 OCT 23 1975  
 OIL CONSERVATION COMM.  
 HOBBS, N. M.