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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3351	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name State 5-8-33	
b. TYPE OF COMPLETION						9. Well No. 3	
NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						10. Field and Pool, or Wildcat Chaveroo-San Andres	
2. Name of Operator Champlin Petroleum Company						12. County Chaves	
3. Address of Operator 300 Wilco Building Midland, Texas 79701							
4. Location of Well							
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM							
THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>8-S</u> RGE. <u>33-E</u> NMPM							
15. Date Spudded 9-21-76	16. Date T.D. Reached 9-28-76	17. Date Compl. (Ready to Prod.) 10-12-76	18. Elevations (DF, RKB, RT, GR, etc.) 4445 GR	19. Elev. Casinghead 4445			
20. Total Depth 4515	21. Plug Back T.D. 4469	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4515	Cable Tools			
24. Producing Interval(s), of this completion — Top, Bottom, Name 4235-4338 San Andres						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Sidewall Neutron, Forxo-Guard						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24	1920	12 1/2" @ 1369'	850	None		
			11" @ 1920'				
4-1/2"	10.5#	4515	7-7/8	300	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	4229	
31. Perforation Record (Interval, size and number) 4235-4338' 3-1/8" (19 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				4235-4272	1200 gals. 15% DS-30 Acid		
				4307-4338	1000 gals. 15% DS-30 Acid		
				4235-4338	53,500 gals. gelled 2% KCL water		
33. PRODUCTION							
Date First Production 10-13-76		Production Method (Flowing, gas lift, pumping — Size and type pump) 2" X 1 1/2" X 12'				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10-24-76	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil — Bbl. 40	Gas — MCF 39	Water — Bbl. 190	Gas — Oil Ratio 975
Flow Tubing Press.	Casing Pressure 65	Calculated 24-Hour Rate	Oil — Bbl. 40	Gas — MCF 39	Water — Bbl. 190	Oil Gravity — API (Corr.) 25°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Cecil Chandler	
35. List of Attachments Deviation Survey & Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Walter M. Chandler</u>				TITLE <u>District Clerk</u>		DATE <u>Oct. 28, 1976</u>	

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	1865	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____		T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3505	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1865	1865	Redbeds				
1865	3347	1482	Anhydrite				
3347	3718	371	Anhydrite & Lime				
3718	4384	666	Lime				
4384	4515	131	Lime & Dolomite				

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OIL CONSERVATION COMM.  
HOBBS, N. M.