

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Champlin Petroleum Company
Address
300 Wilco Building Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State 5-8-33	Well No. 3	Pool Name, Including Formation Chaveroo-San Andres	Kind of Lease State, Federal or Fee State	Lease No. K-3351
Location Unit Letter L ; 1980 Feet From The South Line and 660 Feet From The West Line of Section 5 Township 8-S Range 33-E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 900 Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Oil Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 5	Twp. 8-S	Rge. 33-E	Is gas actually connected? Yes	When 10-12-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-21-76	Date Compl. Ready to Prod. 10-12-76		Total Depth 4515		P.B.T.D. 4469			
Elevations (DF, RKB, RT, GR, etc.) 4445 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4235		Tubing Depth 4229			
Perforations 4235-4338					Depth Casing Shoe 4514			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2" @1369, 11" @ 1920	8-5/8"		1920		850			
7-7/8"	4-1/2"		4515		300			
4-1/2" csg.	2-3/8"		4229					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

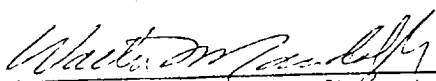
Date First New Oil Run To Tanks 10-13-76	Date of Test 10-24-76	Producing Method (Flow, pump, gas lift, etc.) Pump.	
Length of Test 24 hours	Tubing Pressure 65	Casing Pressure 65	Choke Size
Actual Prod. During Test	Oil - Bbls. 40	Water - Bbls. 190	Gas - MCF 39

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

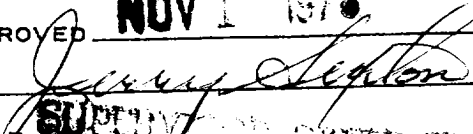


(Signature)

District Clerk
(Title)

October 28, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 1 1976, 19

BY 
TITLE 

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

OCT 29 1976

OIL CONSERVATION COMM.
HOBBS, N. M.