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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3351	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company		8. Farm or Lease Name State 5-8-33
3. Address of Operator 300 Wilco Building Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER <u>L</u> , 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4445 GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton Drilling Company spudded 1:30 P.M. 9-21-76. Drilled 12 1/4" hole to 1369', 11" hole to 1920'. Set 8-5/8" 24# @ 1920' and cemented w/650 sacks lite wate followed by 200 sacks Class "C" w/2% gel. P.D. 11:00 A.M. WOC 18 hrs. Tested BOP and casing 800# for 30 minutes. Tested OK. Drilled 7-7/8" hole to 4515'. Set 4-1/2" 10.5# casing @ 4515' and cemented with 300 sacks Class "H" w/.3% CFR-2 4# salt & 1/4# flocele/sack. Plug down 6:00 P.M. 9-29-76. WOC 62 hrs. Perforated San Andres 4235, 4237, 4239, 4246, 4249, 4254, 4262, 4264, 4266, 4268, 4270, 4272, 4307, 4314, 4318, 4328, 4331, 4334, 4338 (19 holes). Treated perfs w/1000 gals. 15% DS-30 Acid. Swabbed tested well, fractured perfs 4235-4338 w/53,500 gals. gelled 2% KCL water & 50,000# 20-40 sand. Ran tubing and rods w/BHP for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Clerk DATE Oct. 28, 1976

Orig. Signed by
Jerry Sexton
Dist. L. Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 29 1976

OIL CONSERVATION COMM.
HOBBS, N. M.