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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3351	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		State 5-8-33	
2. Name of Operator		9. Well No.	
CHAMPLIN PETROLEUM COMPANY		3	
3. Address of Operator		10. Field and Pool, or Wildcat	
701 Wilco Building - Midland, Texas 79701		Chaveroo Field	
4. Location of Well		12. County	
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE		Chaves	
AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>8-S</u> RGE. <u>33-E</u> NMPM			
21. Elevations (Show whether DF, RT, etc.)		19. Proposed Depth	
4444.8 GR		4600'	
21A. Kind & Status Plug. Bond		19A. Formation	
Statewide Blanket Drilling Bond		San Andres	
\$25,000		20. Rotary or C.T.	
		Rotary	
21B. Drilling Contractor		22. Approx. Date Work will start	
Sitton Drilling Co.		September 1, 1976	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1900*	850	Surface
7-7/8"	4-1/2"	10.5#	4600	250	

* Top of Anhydrite Section

Drill 12-1/4" hole to top of the Anhydrite, Run 8-5/8" and cement w/850 sacks or enough to circulate cement to surface. WOC 18 hrs. Install BOP stack and test casing to 800# for 30 minutes. Drill 7-7/8" hole to 4600' (TD). Run 4-1/2" casing to 4600' and cement w/ 250 sacks 50-50 Pozmix. Casing will be centralized and ruff-coated throughout pay zone. Pressure test 4-1/2" casing to 1000# for 30 minutes. BOP stack to consist of a double hydraulic with blind & pipe rams.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 11-30-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Walter M. Candelas Title District Clerk Date August 27, 1976

(This space for State Use)

APPROVED BY Jerry L. Lingo TITLE SUPERVISOR DATE AUG 30 1976

CONDITIONS OF APPROVAL, IF ANY:

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1 JUN 8 - 1976

OL CONSERVATION COMM.
HOUSTON, TX, M.

**NEW CO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-122
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

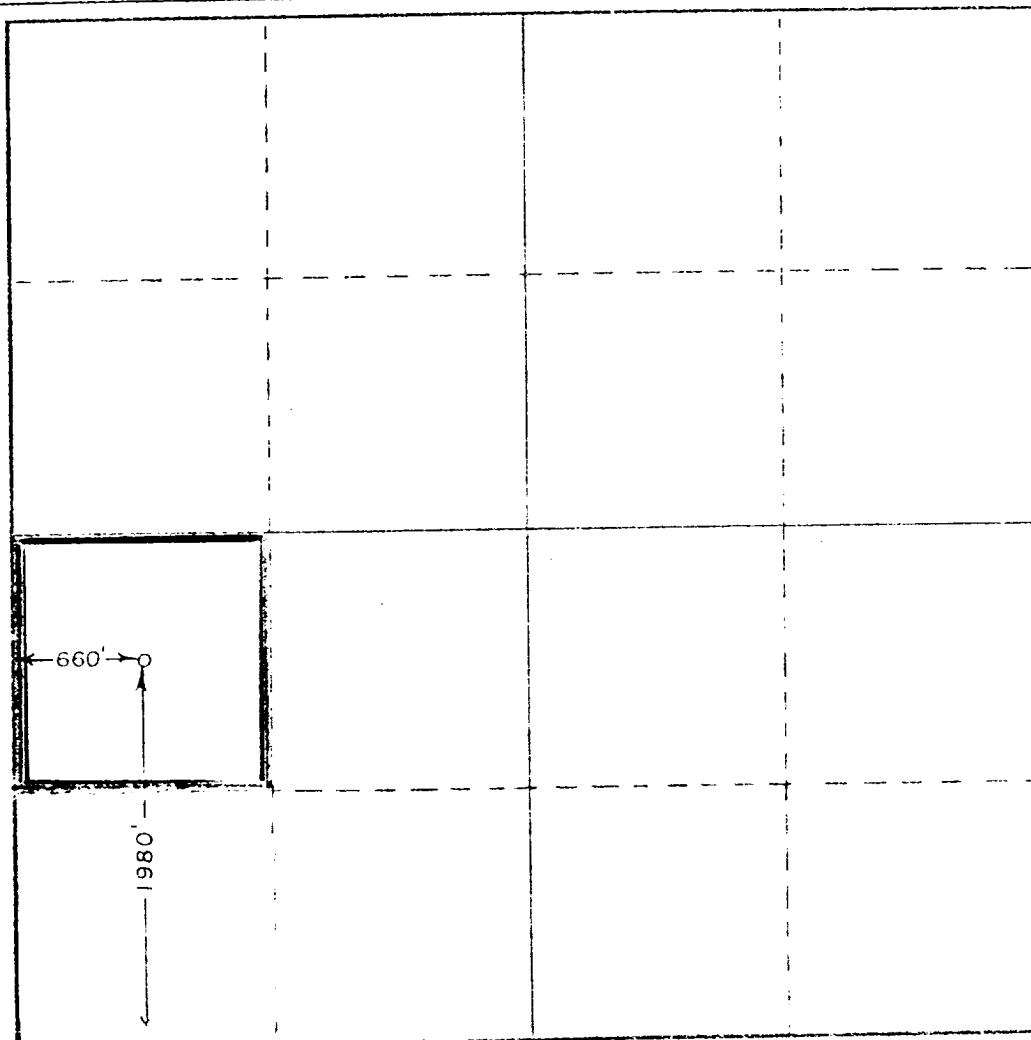
Operator CHAMPLIN PETROLEUM Company			Lease State 5-8-33		App. No. 3
Tract Letter L	Section 5	Township 8 SOUTH	Range 33 EAST	County CHAVES	
Actual Location of Well: 1980 feet from the SOUTH line and 660 feet from the WEST line					
Ground Level Elev. 4444.8	Producing Formation San Andres	Pool Chaveroo	Dedicated Acreage 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Walter M. Randolph

Name

Walter M. Randolph

Position

District Clerk

Company

Champlin Petroleum Company

Date

August 27, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

AUGUST 22, 1976

Registered Professional Engineer
and/or Land Surveyor

John W. West

Certificate No.

676

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AUG 5 - 1976

OWL CONSERVATION COMM.
HOBBS, N. M.