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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TOAN	JSPO	RT OIL A	AND NAT	JHAL GA	<u> </u>				
		UINAL	101 0	111 0127			Well A	Pl No.			
Earl R. Bruno		_		<u>·</u>							
			70700	·							
P.O. Box 590 Mic	dland,	lexas	/9/02		Other	(Please expla	in)				
eason(s) for Filing (Check proper box)		Change in	Transport	er of:	_						
ew Well	Oil		Dry Gas								
ecompletion $\Box$	Casinghead	Gas 🔲	Condens	ate 🗌							
hange in Operator Lange of operator give name											
d address of previous operator											
. DESCRIPTION OF WELL A	AND LEA	SE	Deel No	me Includin	g Formation		Kind	of Lease		ase No.	
ease Name State 5-8-33		Well No.	Cha	veroo (	San Andi	res)		Federal or Fee		.44	
ocation		180	Feet Fro	om The Sc	outh Line	and	1 <u>80                                    </u>	eet From The _	West	Line	
Unit Letter			Range	33E_			haves			County	
Section 5 Township											
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATUI	Address (Give	e address to w	hich approve	d copy of this fo	rm is to be se	nt)	
Name of Authorized Transporter of Oil	[X_]	or Conden	SZIC .		n o Roy 4648 Houston, lexas //210						
Scurlock/Permian					Address (Giv	e address to w	hich approve	d copy of this fo	copy of this form is to be sem)		
Name of Authorized Transporter of Casing	gnead Cas	لک	J. D.y		P.O. Box 300 Tulsa, UK. 74102						
Trident NGL, Inc	Unit	Sec.	Twp.	Rge.	ls gas actuall		Whe	" <sup>7</sup> 9-30.	-76		
f well produces oil or liquids, ive location of tanks.	i c i	F.	88	133E	Yes		l	1 60			
this amduction is commingled with that	from any oth	er lease or	pool, giv	e commingl	ing order num	Der:					
v. COMPLETION DATA		Oil Well		Gas Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	l Boodiile			Total Depth	<u> </u>		P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.							Tubing Deni	Tubing Depth		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Depth Casing Shoe		
Perforations	<del></del>				<u> </u>			Depth Cash	ig Siloc		
-CilO(suons					CEMENTI	NG RECOI	RD	!			
		TIRING	. CASI	NG AND	CEMENTI	NG RECO	r		SACKS CEM	ENT	
		TODINO					i .				
HOLE SIZE	CA	SING & T	UBING	SIZE	<del></del>	DEPTH SE					
HOLE SIZE	CA	SING & T	UBING	SIZE		DEPTH SE					
HOLE SIZE	CA	SING & T	UBING	SIZE		DEPTH SE					
	CA	SING & T	UBING	SIZE		DEPTH 3C					
	CA	SING & T	UBING	SIZE		DEPINOL			for full 24 ho	urs.)	
V. TEST DATA AND REQUE	CA	SING & T	UBING	SIZE	he equal to 0	r exceed top a	llowable for 1	this depth or be	for full 24 ho	urs.)	
V. TEST DATA AND REQUE	CA	SING & T	UBING	SIZE	he equal to 0	DEPINOL	llowable for 1	this depth or be		urs.)	
V. TEST DATA AND REQUE	ST FOR recovery of I	ALLOW	UBING	SIZE	be equal to o	r exceed top a	llowable for 1	this depth or be		urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after t Date First New Oil Run To Tank	ST FOR recovery of t	ALLOW	UBING	SIZE	be equal to o Producing M Casing Press	r exceed top a lethod (Flow.)	llowable for 1	this depth or be		urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	ST FOR recovery of to Date of T	ALLOW colal volume est	UBING	SIZE	be equal to o	r exceed top a lethod (Flow.)	llowable for 1	this depth or be		urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after to Date First New Oil Run To Tank Length of Test	ST FOR recovery of I	ALLOW colal volume est	UBING	SIZE	be equal to o Producing M Casing Press	r exceed top a lethod (Flow.)	llowable for 1	this depth or be		urs.)	
V. TEST DATA AND REQUED IL WELL (Test must be after a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	ST FOR recovery of to Date of T	ALLOW colal volume est	UBING	SIZE	Producing M  Casing Press  Water - Bbli	r exceed top a lethod (Flow.)	llowable for 1	chis depth or be the etc.)  Choke Size  Gas-MCF		urs.)	
V. TEST DATA AND REQUED IL WELL (Test must be after a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	ST FOR recovery of to Date of T	ALLOW olan volume est	UBING	SIZE	Producing M  Casing Press  Water - Bbli	r exceed top a lethod (Flow.)	llowable for 1	chis depth or be the etc.)  Choke Size  Gas-MCF		urs.)	
V. TEST DATA AND REQUED IL WELL (Test must be after a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	ST FOR recovery of I Date of T Tubing Pr Oil - Bbls	ALLOW olar volume est	VABLE	SIZE	Producing M  Casing Press  Water - Bbli	r exceed top a lethod (Flow, )	llowable for 1	chis depth or be the etc.)  Choke Size  Gas-MCF	Condensate	urs.)	
V. TEST DATA AND REQUED IL WELL (Test must be after a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	ST FOR recovery of I Date of T Tubing Pr Oil - Bbls	ALLOW olan volume est	VABLE	SIZE	Producing M  Casing Press  Water - Bbli	r exceed top a lethod (Flow.)	llowable for 1	Choke Size  Gas-MCF	Condensate	urs.)	
V. TEST DATA AND REQUEDIL WELL (Test must be after a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	ST FOR a recovery of to Date of Tour Tubing Property Oil - Bbls	ALLOW cotal volume est	VABLE e of load	oil and mus	Bbls. Conde	r exceed top at lethod (Flow, ) sure	llowable for oump, gas lif	Choke Size  Gravity of  Choke Size	Condensate		
7. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	ST FOR recovery of I Date of T Tubing Pr Oil - Bbls Length of Tubing P	ALLOW olal volume est ressure	VABLE e of load	oil and mus	Bbls. Conde	r exceed top at lethod (Flow, ) sure	llowable for oump, gas lif	Choke Size  Gas-MCF  Gravity of Choke Size	Condensate  DIVISI	ON	
V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	ST FOR recovery of to Date of the Date of To Dat	ALLOW ressure  Test  Tes	VABLE e of load	SIZE  oil and must	Bbls. Conde	r exceed top at lethod (Flow, ) sure	llowable for oump, gas lif	Choke Size  Gas-MCF  Gravity of Choke Size	Condensate  DIVISI	ON	
V. TEST DATA AND REQUED IL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regulated with any string with	ST FOR recovery of I Date of T  Tubing Pr  CATE O  ulations of the that the interest of the control of the cont	ALLOW olal voluments  Test  Test  Test  Test  Tool Consormation g	UBING:  VABLE e of load  ut-in)  (PLIA ervation iven abo	SIZE  oil and must	be equal to o Producing N Casing Press Water - Bbli	r exceed top a dethod (Flow, ) sure	NSER	Choke Size  Gas-MCF  Gravity of Choke Size	Condensate	ON	
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V. TEST DATA AND REQUE OIL WELL (Test must be after and the proof of t	ST FOR recovery of I Date of T  Tubing Pr  CATE O  ulations of the that the interest of the control of the cont	ALLOW old volume est ressure  Test ressure (Short COM of Community of	UBING:  VABLE e of load  ut-in)  [PLIA ervation iven abo	SIZE  oil and mus	Bbls. Conde	r exceed top at lethod (Flow, ) sure s	NSER	Choke Size  Gas-MCF  Gravity of Choke Size	Condensate  DIVISION  SEXTON	ON	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Festing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature Randy Bruno	ST FOR recovery of I Date of T  Tubing Pr  CATE O  ulations of the that the interest of the control of the cont	ALLOW olal voluments  Test  Test  Test  Test  Tool Consormation g	UBING:  VABLE e of load  ut-in)  [PLIA ervation iven abo	oil and must	Bbls. Conde	r exceed top a lethod (Flow, ) sure s.  Insate/MMCF sure (Shut-in)  OIL CO  B Approv	NSER	Choke Size Gas-MCF Gravity of Choke Size VATION MA TO BY JERRY I SUPERVISO	Condensate  DIVISION  SEXTON  OR	ON	
V. TEST DATA AND REQUE OIL WELL (Test must be after and the proof of t	ST FOR recovery of to Date of Date	ALLOW  ALLOW  I Test  Test  Test  Test  Test  Test  Test  Tressure (Sh  F COM  The Oil Constant of the Constan	UBING:  ABLE e of load  ut-in)  [PLIA iervation jven abo  tion	NCE	Bbls. Conde	r exceed top a lethod (Flow, ) sure s.  Insate/MMCF sure (Shut-in)  OIL CO  B Approv	NSER	Choke Size  Gas-MCF  Gravity of Choke Size  VATION  MA	Condensate  DIVISION  SEXTON  OR	ON	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 2) All sections of this form must be fined out for anomalie of new and recompletes.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.