NO. OF COPIES RECEIVE	0										n C-10	
DISTRIBUTION											ised 1	
SANTA FE			NEWA	EXICO O	DIL CON	SERVATIO:	и сс	NOISSIMM				ype of Lease
FILE		WELL				MPLETIC			ND LO	, i	e XX	
U.S.G.S.										5. State	Oil &	Gas Lease No.
LAND OFFICE										·		K-3351
OPERATOR											III	
										(1111)	III	
la. TYPE OF WELL										7. Unit	Agree	ment Name
		OIL X	GAS WELL		DRY	OTHER						
b. TYPE OF COMPLE						•				1	. –	ase Name
NEW IX WOR	R 🗌	DEEPEN .	PLUG Back	DI RE	SVR.	OTHER				Sta	te!	5-8-33
2. Name of Operator										9. Well	No.	
Champlin Petro	oleum C	Company										8
3. Address of Operator		-								1		Pool, or Wildcat
300 Wilco Bui	lding	Midlar	d, Texas	7970	1					Chav	ero	o-San Andres
4. Location of Well												
											////	
UNIT LETTER K	LOCATE	。198	O FEET F	OM THE	Sout	h LINE AND	1	<u>1980 </u>	EET FROM		////	
							111	111111		12. Cou	nty	
THE West LINE OF	sec. 5	TWP. 8	∽S ′ RGI	. 33-E	NMPM		///	///////		Chav	es	
15. Date Spudded	16. Date 7	r.D. Reache	d 17. Date	Compl. (R	eady to P	rod.) 18.	Elevo	tions (DF, F	RKB, RT,	GR, etc.)	19. E	lev. Cashinghead
9-2-76	0.1	2-76		9-30-7	76			4442 GR		' 1		4442
20. Total Depth	1 2	1. Plug Bac	k T.D.	22.	If Multipl	e Compl., Ho		23. Interva	s Rote	ry Tools		Cable Tools
4525	ļ	446	5		Many			Drilled	> ; 0-	4525		i 4
24. Producing Interval(s), of this co			, Name				L.,	- 1. 0	7323	25	. Was Directional Survey
			• •									Made No
4246-4375 Sai	n Andre	S										NO
26. Type Electric and O	ther Logs F	Run								2	7. Was	s Well Cored
1	-							Ta				No
Radioactivity	<u>Cemen</u>	t Bond	Log, Gan	ma Kay	PD (Page	mpensace ort all string:	o N	in well)		1		No
28.	T		т		- 	E SIZE	3 301		TING RE	COBD	-	AMOUNT PULLED
CASING SIZE		T LB./FT.	DEPTH						·	CORD	-	
8-5/8"		4	193			& 11"			50			None
4-1/2"	$\frac{1}{1}$	0.5	452	24		-7/8"			50			None
			ļ									
					l		L	T.00		TUDING	\F.C.O.	<u> </u>
29.			RECORD		—т			30.		TUBING F		T
SIZE	тор		оттом	SACKS C	EMENT	SCREEN		SIZE		EPTH SET	<u> </u>	PACKER SET
								2-3/8"		4439		
						Ψ						
31. Perforation Record	Interval, si	ize and num	ber)			32.		D, SHOT, FF				
			_			DEPTH		ERVAL				MATERIAL USED
4246-4375 3	-1/8'' (19 hole	s)	•		4261-42						DS-30 Acid
						4314-43	375		2000 g	<u>gals. 1</u>	5%]	DS-30 Acid
		4				<u> </u>						· · · · · · · · · · · · · · · · · · ·
33.						UCTION	, .			1,000		(Park and Charles
Date First Production	1	Production	Method (Flou	ving, gas	ujt, pump	ing - Size ar	ia typ	pe pump)		well S	iatus	(Prod. or Shut-in)
10-2-76			'' X 1½''									rod.
Date of Test	Hours Tes	sted (Choke Size	Prod'n. Test P		Oil - Bbl.		Gas - MCF	Wo 1	ter – Bbl.		Gas—Oil Ratio
10-4-76		4			>	80		92		42		1150
Flow Tubing Press.	Casing P		Calculated 24 Hour Rate	- Oil — E	3bl.	Gas - 1	MCF	Wa I	ter - Bbl.		Oil G	Gravity - API (Corr.)
	6	.0	>	.	30		92			42	. 3 5	25°
34. Disposition of Gas	Sold, used	for fuel, ve	nted, etc.)						Te	est Witness	ea By	•
Sold										Jayne S	par	kman
35. List of Attachments												
Deviation Surv	ey & Lo	g										
36. I hereby certify that	the inform	ation shown	on both side	s of this f	orm is tru	e and comple	ete to	the best of	my knowle	edge and b	eli e f.	
100	L	13	10	/								•
SIGNED MILE	il (in)	v1 (22.1	which	- ΤΙ-	TLE	Distric	<u> </u>	lerk		DATE_	Oct.	ober 11, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state 1 and, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy 1930 T. Canyon _____ T. Ojo Alamo ___ T. Penn. "B" Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____ Salt ______ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "P" ___ T. Cliff House _____ T. Leadville___ _____ T. Miss ___ T. Yates___ 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison ___ T. Silurian T. Point Lookout T. Elbert T. Queen ___ T. Montoya ______ T. Mancos _____ T. McCracken ___ T. Grayburg ___ 3515 _{T.} Simpson T. Gallup T. Ignacio Qtzte San Andres ___ Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite ___ Paddock ______ T. Ellenburger _____ T. Dakota _____ T. Blinebry _____ T. Gr. Wash ____ T. Morrison ____ T. __ T. ______ T. Granite ______ T. Todilto ______ T. Drinkard _____ T. Delaware Sand ____ T. Entrada ____ T. T. T. Bone Springs T. Wingate T. Abo __ Wolfcamp ______ T. ____ T. Chinle _____ T. ____ T. Penn. ______ T. ____ T. ___ T. ____ T. ___ T. ____ T. _____ T. ____ T. ___ T. ____ T. ___ T. ____ T. ___ T. ____ T. ___ T. ____ T. ___ T. ____ T. ___ T. ___ T. ___ T. ___ T. ___ T. ____ T. ___ T. ____ T. ____ T. ____ T. ____ T. ____ T. ____ T. _____ T. ____ T. _____ T. _____ T. ______ T. ______ T. ______ T. ______ T. _______ T. ______ T. _______ T. _______ T. _______ T. ____ T Cisco (Bough C) _____ T. ___ T. Penn "A" ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

			•				**
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1929		Redbeds				
929	2415		Anhydrite		•	: 	
415	3475		Anhydrite & Salt				
475	3800		Anhydrite & Salt				
800 400	4400		Dolomite		!		
400	4525	125	Dolomite & Lime				
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