· · · · · · · · · · · · · · · · · · ·					<u> </u>	
NO. OF COPIES RECEIVED				,		
DISTRIBUTION	NEW	MEXICO OIL CONSER		Form C-101 Revised 1-1-65		
SANTA FE	<del></del>			ſ		Type of Lease
FILE					STATE K	~
U.S.G.S.					5. State Oil	& Gas Lease No.
OPERATOR					K-33	
OPERATOR				-	iiiiii	mmmill.
ADDLICATIO	N FOR PERMIT TO	DRILL DEEPEN O	R PLUG BACK			
1a. Type of Work	N I OK I EKMIT TO	DRILL, DELI LIV, O	ACT EGG BAGA	f	7. Unit Agre	ement Name
	1		<b></b>			ì
b. Type of Well DRILL X	j	DEEPEN	BACK [_]	8. Farm or Lease Name		
OIL GAS	OTHER	s	TIPLE	State 5-8-33		
2. Name of Operator	J OTHER				9. Well No.	· · · · · · · · · · · · · · · · · · ·
Champlin Petrole	oum Company					8
3. Address of Operator	edit Company				10. Field on	d Pool, or Wildcat
701 Wilco Build	ing - Midland, T	exas 79701			Chaver	oo-San Andres
4. Location of Well	K	1980	ET FROM THE Sout	h LINE	THITT	
UNIT LETT	ER K LOC	ATEUFE	EI FROM THE			
1			P.8-S RGE. 33-	E NMPM		
HIHIHIHI	HIIIIIII.				12. County	
				//////	Chaves	
HHHHHH				IIIIII		
	HHHHHHH	HHHHH	. Proposed Depth 1	9A. Formation		20. Rotary or C.T.
			4600	San Andr		Rotary
21. Elevations (Show whether Di	F, RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor		22. Approx	. Date Work will start
4444.6	Drilli	vide Blanket ng Bond S	Sitton Drilling	Company	Sept	ember 1, 1976
23.	\$25,00	O POSED CASING AND	CEMENT PROGRAM		Y	
3	.,		·	<del></del>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	NEIGHT PER FOOT SETTING DEPTH SA		CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1900*	850		
7-7/8"	4-1/2"	10.5#	4600'	250		
circulate cemen 30 minutes. Dr sacks 50-50 Poz	ole to top of th t to surface. W ill 7-7/8" hole mix. Casing wil ing to 1000# for	VOC 18 hrs. Ins to 4600' (TD). L1 be centralize	stall BOP stack Run 4-1/2" ca ed and ruff-coa	and tes sing to ted thro	t casing 4600' ar ughout p	g to 800# for
			APPROVAL VA FOR 90 DAYS U DRILLING COMM	INLESS ENCED,		
			XPIRES 11-30		•	
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA O	H PRESENT PRO	DUCTIVE ZON	E AND PROPOSED NEW PRODUC
I hereby certify that the informat		plete to the best of my kn	owledge and belief.			***
111 14	0 10					. 07 1076
Signed William	1 Cadala	Tule Distric	et Clerk		Date Augi	ust 27, 1976
(This space for	r State Use)					
()	01	2 SUPERN	The second secon	No en i	1.	<b>.</b>
APPROVED BY	underto.	TITLE			DATE	- (1.15)
CONDITIONS OF APPROVAL	IF ANY:			_		
•						

ZECZEN ZED ZERWATINA COMM. CONSERVATINA M.

## NEW 1 CO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PL...

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

perator			l.ease		Well No.
CHAMPLIN PETROLEUM COMPANY			State 5-8	8	
'nit Letter Sect		Township	Runge	County	
К	5	8 Ѕоитн	33 EAST	Сн	AVES
Actual Fiscinge Location		_	1000		
	Producing For	SOUTH line and	1980 te	et from the WEST	iine dicated Acreage:
Ground Level Elev. 4441.6	San A		Chaveroo	1	40 Acres
	<u></u>		<del>1</del>	or hachure marks on the p	
If more than controls     If more than or	one lease is yalty).	dedicated to the wel	l, outline each and id	entify the ownership there	eof (both as to working
If answer is "this form if need No allowable we forced-pooling,	No If a no," list the cessary.)	owners and tract desc	of consolidation criptions which have a l interests have been	consolidated (by communich interests, has been ap	nitization, unitization,
sion.					5071F16 . 710
	1		1		ERTIFICATION
	1 1 1		1 1 1 1	tained herein	ify that the information con- is true and complete to the lowledge and belief.
	<del>+</del>				er M. Randolph
	1 1 1		 	Company Cham	rict Clerk plin Petroleum Co. st 27, 1976
1980'-				shown on thi notes of act under my sup	rtify that the well location is plat was plotted from field wal surveys made by me or pervision, and that the same correct to the best of my and belief.
					ST 22, 1976 fessional Engineer processor
0 330 650 '90	1320 1650 16	80 2310 2640 200		Cettificate No.	676

EECEN, ED CONN. COMM.

