District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

20 Drawer DD, Artesia, NM 88211-0719

	5 Copies

Solid FC, NM 8/504-208   AMENDED RE    Solid FC, NM 8/504-208   AMENDED RE    Chi Operating, Inc., P.O. Box 1799   Chi Operating, Inc., P.O. Box 1799   Middland, Texas 79702   Chi Operating, Inc., P.O. Box 1799   Middland, Texas 79702   Chi Operating, Inc., P.O. Box 1799   Middland, Texas 79702   Chi Vereno Cole, Province and Address   Tool Number	District III 1000 Rio Braz	ios Rd., A:	ziec, NM 87410			$\mathbf{P}$	O Box 208	}		Sub	mit to A	Арргорг	iate District C	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operating, Inc. F.O. Box 1799  Hiddand, Texas 77002  Chaves Osan Andres  The Number	District IV				Sai	nta Fe	e, NM 8750	4-2088	}		_		5 C	
The state of Address	PO Box 2083,	Samla Fe,	NM \$7504-208	T FOR							L	AM	ENDED REP	
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