

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3351

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
State 5-8-33
9. Well No.
10
10. Field and Pool, or Wildcat
Chaveroo-San Andres

2. Name of Operator
Champlin Petroleum Company
3. Address of Operator
300 Wilco Building Midland, Texas 79701
4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE OF SEC. 5 TWP. 8-S RGE. 33-E NMPM

12. County
Chaves

15. Date Spudded 9-13-76	16. Date T.D. Reached 9-20-76	17. Date Compl. (Ready to Prod.) 10-4-76	18. Elevations (DF, RKB, RT, GR, etc.) 4436 GR	19. Elev. Casinghead 4436
20. Total Depth 4450	21. Plug Back T.D. 4409	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4450	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4221-4361 San Andres
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Sidewall Neutron, Forxo & Guard
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1938	12 1/2" @ 1320	850	None
			11" @ 1940		
4-1/2"	10.5#	4448	7-7/8"	250	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4386	

31. Perforation Record (Interval, size and number)
4221-4361 3-1/8" (22 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4221-4361	3500 gals. 15% DS-30 Acid
	50,000 gals. gel KCL water &
	70,000 # 20-40 sand.

33. PRODUCTION

Date First Production 10-5-76	Production Method (Flowing, gas lift, pumping - Size and type pump) 2" X 1 1/2" X 12'	Well Status (Prod. or Shut-in) Prod.
Date of Test 10-7-76	Hours Tested 24	Choke Size 2"
Flow Tubing Press.	Casing Pressure 60	Calculated 24-Hour Rate 80
	Oil - Bbl. 80	Gas - MCF 84
	Water - Bbl. 243	Gas - Oil Ratio 1050
	Oil Gravity - API (Corr.) 25°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Wayne Sparkman

35. List of Attachments
Deviation Survey & Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Walter J. Sparkman TITLE District Clerk DATE October 11, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1904	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____		T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3504	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1904	1904	Redbeds				
1904	2925	1021	Saly & Anhydrite				
2925	3969	1044	Lime & Anyhdrate				
3969	4450	481	Dolomite				