40. OF COPIES MECEIVED			
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FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMIL IN

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G			
	LAND OFFICE	No money	ino one one mo minorite o			
	TRANSPORTER GAS	•	•			
	OPERATOR					
I.	PRORATION OFFICE Operator					
	Champlin Petroleum Company					
	Address					
	Reason(s) for filing (Check proper box)	Midland, Texas 79701	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gas	F5			
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner					
11	DESCRIPTION OF WELL AND I	FACE				
11.	II. DESCRIPTION OF WELL AND LEASE Lease Name State 5-8-33 Location Veil No. Pool Name, Including Formation Kind of Lease Lease					
	_) Feet From The South Line	e and 660 Feet From 7	_{The} East		
	Olit Letter					
	Line of Section 5 Tow	nship 8-S Range	33-Е , NMPM, Ch	aves County		
III.	DESIGNATION OF TRANSPORT					
	Name of Authorized Transporter of Oil	,	Address (Give address to which approx			
	Mobil Pipe Line Company Name of Authorized Transporter of Cas	y inghead Gas 💢 or Dry Gas 🗔	Box 900 Dallas, Texas Address (Give address to which approx	ed copy of this form is to be sent)		
	Cities Service Oil Comp		Bartlesville, Oklahoma			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 5 8-S 33-E	Is gas actually connected? Whe	10-4-76		
	If this production is commingled with			10-4-70		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion		X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	9-13-76 Elevations (DF, RKB, RT, GR, etc.)	10-4-76 Name of Producing Formation	4450 Top Oil/Gas Pay	4409 Tubing Depth		
	4436 GR	San Andres	4221	4386		
	Perforations			Depth Casing Shoe		
	4221-4361	TUBING, CASING, AND	CEMENTING RECORD	4448		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12½" @ 1320', 11" @1940	8-5/8"	1938 4448	850 250		
	7-7/8" 4-1/2" casing	4-1/2" 2-3/8"	4386	230		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)		t, etc.)			
	10-5-76 Length of Test	10-7-76 Tubing Pressure	Pump Casing Pressure	Choke Size		
	24 Hours	60	60			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
		80	243	84		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	тре соммізвіон		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			
			TIPLE			
	,	. 1		compliance with RULE 1104.		
	Malten des (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
District Clerk (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	October 11, 1976		Will out only Sections I. I	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Da	te)	well name or number, or transport Separate Forms C-104 mus	t be filed for each pool in multiply		
			completed wells.			