

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3351	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		State 5-8-33	
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		9. Well No.	
2. Name of Operator		10. Field and Pool, or Wildcat	
Champlin Petroleum Company		Chaveroo-San Andres	
3. Address of Operator		12. County	
300 Wilco Building Midland, Texas 79701		Chaves	
4. Location of Well		19. Proposed Depth	
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE		4600	
AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>8-S</u> RGE. <u>33-E</u> NMPM		19A. Formation	
		San Andres	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
4436 GR		Sitton Drilling Co.	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Statewide Blanket Drilling Bond \$25,000		September 15, 1976	

23.

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1900*	850	Surface
7-7/8"	4-1/2"	10.5#	4600'	250	

\* Top of Anhydrite Section.

Drill 12-1/4" hole to top of the Anhydrite, run 805/8" and cement w/850 sacks or enough to circulate cement to surface. WOC 18 hrs. Install BOP stack and test casing to 800# for 30 minutes. Drill 7-7/8" hole to 4600' (TD). Run 4-1/2" casing to 4600' and cement w/250 sacks 50-50 Pozmix. Casing will be centralized and ruff-coated throughout pay zone. Pressure test 4-1/2" casing to 1000# for 30 minutes. BOP stack to consist of a double hydraulic with blind & pipe rams.

*Cmt. on 4 1/2" must be brought back up to base of (52/100) salt.*

APPROVAL VALID  
FOR 60 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 12/9/76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Walter R. Ambler Title District Clerk Date September 7, 1976

(This space for State Use)

APPROVED BY John W. Runyan TITLE Geologist DATE SEP 10 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

CLF 8 1978

OIL CONSERVATION COMAL  
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-11  
Superseded by O-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

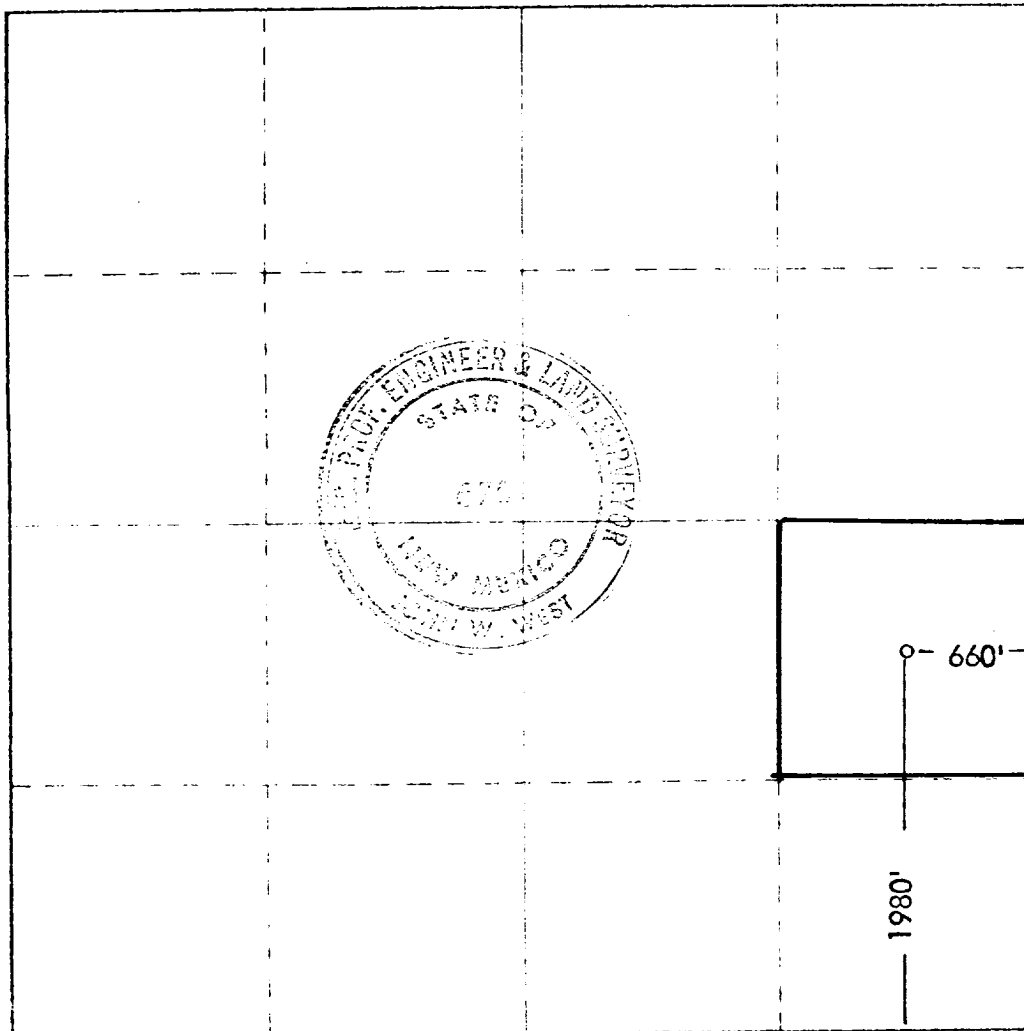
Owner <b>Champlin Petroleum Company</b>			Lease <b>State 5 -8-33</b>		Acres <b>10</b>
Section <b>1</b>	Section <b>5</b>	Township <b>8 South</b>	Range <b>33 East</b>	County <b>Chaves</b>	
A. Location of Well: <b>1980</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line					
Ground Level Elev. <b>4436</b>	Producing Formation <b>San Andres</b>		Pool <b>Chaveroo</b>		Section <b>40</b>

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Walter M. Randolph*

Walter M. Randolph

District Clerk

Champlin Petroleum Company

September 7, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

8-30-1976

Registered Professional Engineer  
No. 10,000, State of New Mexico

*John W. West*

RECEIVED

SEP 9 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.

