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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator
Saxon Oil Company

Address of Operator
P. O. Box 2948, Midland, Texas 79701

Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 8-S RANGE 33-E NMPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
N/A

7. Unit Agreement Name
P

8. Farm or Lease Name
Crystal-State

9. Well No.
1

10. Field and Pool, or Wildcat
Vada

12. County
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
4334' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Final Report</u> <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 9600' TD. Logged, ran DST #1 from 9535' to 9608', no shows; ran DST #2 from 9480' to 9608', no shows, Spotted 30 sx. cement plug at 9600', spotted 30 sx. plug at 7630', spotted 30 sx. cement plug at 6760', spotted 30 sx cement plug at 5260' and spotted 30 sx cement plug at 4150'. POH, nipples down wellhead. Shot 8-5/8' casing at 2011', ran drill pipe to 2061' and spotted 45 sx. cement plug at 2061', spotted 65 sx. cement plug at 428', POH - spotted 10 sx. cement plug at surface.

Pits will be leveled as soon as weather permits.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY John W. Runyan TITLE Production Superintendent DATE 11/22/76

ADDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 23 1976

OIL CONSERVATION COMM.
HOBBS, N. M.