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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name P
8. Farm or Lease Name Crystal-State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Saxon Oil Company

Address of Operator
P. O. Box 2948, Midland, Texas 79701

Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM
THE east LINE, SECTION 35 TOWNSHIP 8-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4334' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WILL DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17" hole at 3:00 P.M. 10-5-76. Ran 10 jts 13-3/8" csg. (54# KS&S), set at 385', cemented w/425 sx Class "C" w/2% CaCl. PD at 1:30 A.M. 10-6-76. Circulated cement with approximately 50 sx. Drilled to 4100', ran 102 jts 8-5/8" csg. as follows: 2114' of 24# J-55 ST&C, 1089' of 28# J-55 ST&C, 597' of 32# J-55 ST&C. Cemented with 375 sx Halite with 1/4# Flocele, 3# Gilsonite, 9# salt per sack, plus 250 sx Class "C" with 2% CaCl. PD at 7:00 A.M. 10/12/76. Calculated top of cement at 1100' using hydrostatic differential at end of cement job. Ran temperature survey, showed top cement at 2600'. Presently drilling at 4609', lime and dolomite.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE PRODUCTION SUPERINTENDENT DATE October 13, 1976

LOVED BY _____ TITLE _____ DATE OCT 18 1976