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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-55

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	1b. Type of Well			7. Unit Agreement Name
	DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	P
	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	8. Form of Lease Name
				Crystal-State
3. Name of Operator	4. Location of Well			9. Well No.
Saxon Oil Company	UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE			1
5. Address of Operator	AND <u>660</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>35</u> TWP. <u>8-S</u> RGE. <u>33-E</u> NMPM			10. Field and Seal, or CRUSTIFIED Vada
P. O. Box 2948, Midland, Texas 79701				12. County
				Chaves
11. Elevations (Show whether DF, RT, etc.)		19. Proposed Depth	19A. Formation	2. Rotary or C.T.
4334' GL		9,650'	Bough "C"	Rotary
21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start		
	Hondo Drilling Co.	9/17/76		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13-3/8"	24#	400	475 sx.	Surface
11"	8-5/8"	24#, 28# & 32#	4100	400 sx.	2,200
7-7/8"	5-1/2"	15.5# & 17#	9700	150 sx.	8,500

We plan to drill a 17" hole to approximately 400', set 13-3/8" casing and circulate cement. We will use Option 2 on testing surface casing. We will then drill 11" hole to be used on intermediate string, then drill to 9,700' and set 5-1/2" casing, cementing with 150 sx. cement. Option 1 will be used on oil string. A 10" 900 series, Type E, Shaffer Double BOP will be used with a 2" 1500 Series choke Manifold.

*cmf. on 8 7/8" cgs. must be brought back up to
TOP (52/20) salt.*

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 12/9/76

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: John A. Rungman Title: Production Superintendent Date: September 8, 1976

(This space for State Use)

PROVED BY: John A. Rungman TITLE: Geologist DATE: SEP 10 1976

CONDITIONS OF APPROVAL, IF ANY:

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SEP 6 1976

WILSON CONSERVATION COMM.
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

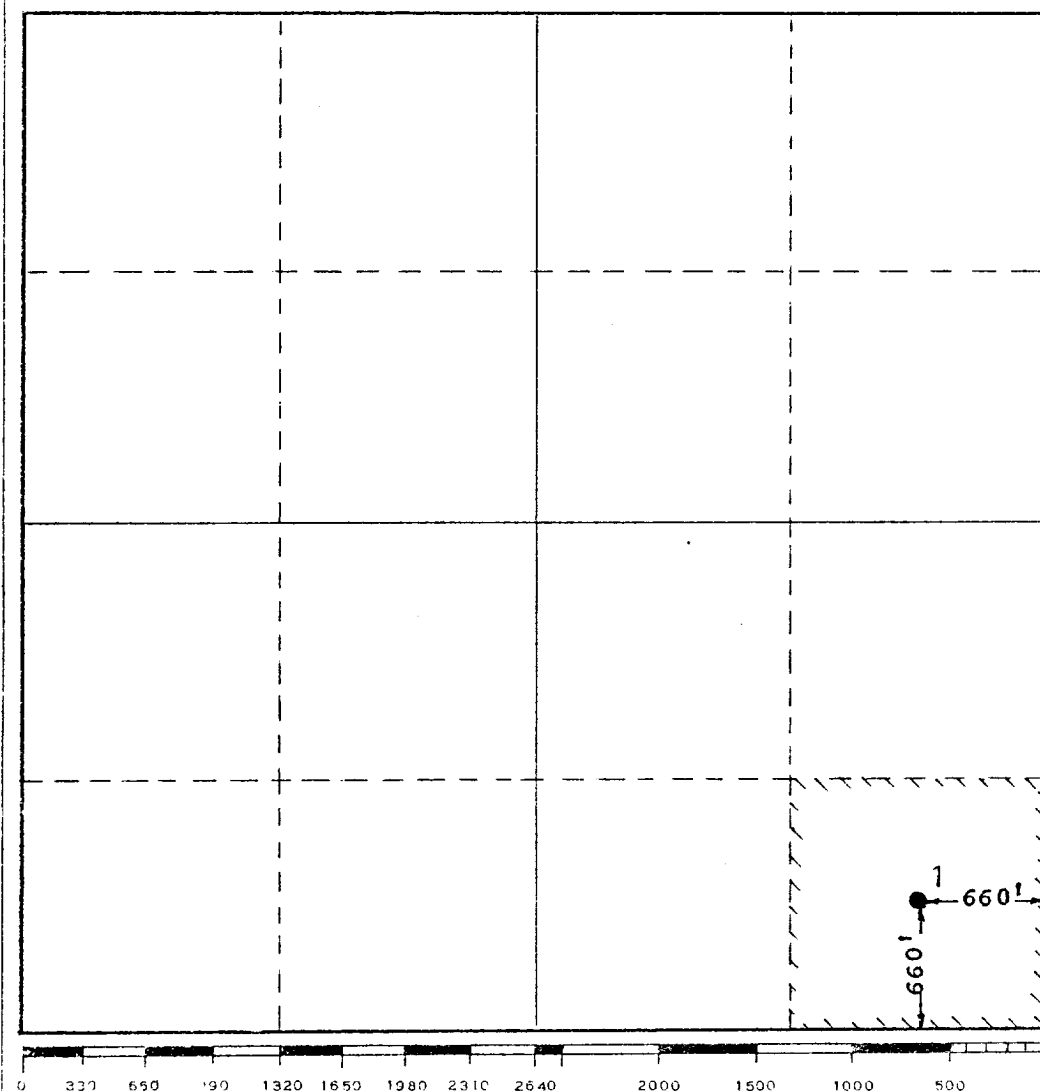
Operator SAXON OIL COMPANY			Lease CRYSTAL - STATE		Well No. 1
Unit Letter P	Section 35	Township 8 - S	Range 33 - E	County CHAVES	
Actual Footage Location of Well: 660 feet from the SOUTH line and 660 feet from the EAST line					
Ground Level Elev. 4334	Producing Formation BOUGH C		Pool VADA	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert Beals
Name **Robert Beals**
Position **Production Superintendent**

Company **Saxon Oil Company**

Date **August 25, 1976**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **Aug. 24, 1976**

Registered Professional Engineer and/or Land Surveyor

Mark E. Shour
Certificate No. **2189**

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SEP 1978

U.S. CONSERVATION COMMISSION
NORRIS, N. M.