

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-18508	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Champlin Petroleum Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 300 Wilco Building, Midland, Texas 79701				8. FARM OR LEASE NAME Phillips "8" Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FWL & 660' FNL, Section 8, T-8-S, R-32-E, NE/4 At top prod. interval reported below NW/4 At total depth				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED 9-14-76				10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 9-30-76 16. DATE T.D. REACHED 10-9-76 17. DATE COMPL. (Ready to prod.) 11-10-76				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T-8-S, R-32-E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4475.7 GR				12. COUNTY OR PARISH Chaves	
20. TOTAL DEPTH, MD & TVD 4375' 21. PLUG, BACK T.D., MD & TVD 4278 22. IF MULTIPLE COMPL., HOW MANY* _____				13. STATE New Mexico	
23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____				19. ELEV. CASINGHEAD 4475.7	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Plugged & Abandoned				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron Porosity, DLL-Rxo				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24		1675	
4-1/2"		10.5#		4375	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/2 to 1278'		500 sxs. lite wate, 200		None	
11" to 1675'		sxs. Class "C"			
7-7/8"		300 sxs. Class "H"		3078'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)					
4284 - 4325' 3-1/8" 22 holes (Squeezed off)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4284 - 4325'		2000 gals. 15% DS-30 Acid			
4161 - 4259'		squeezed w/100 sacks			
		2000 gals. 15% DS-30, 5000 gals. Series 72, 20% Acid, Fractured w/			
		50,000 gals. gelled KCL water & 70,000 20-40 sand.			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Deviation Survey, 2 Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Walter M. Campbell</u>		TITLE District Clerk		DATE 3-23-77	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Redbeds	0	1570	Saltwater w/trace of oil	Anhydrite San Andres	1570	
Salt & Anhydrite	1570	2446			3404	
Anhydrite	2446	3946				
Dolomite	3946	4375				