

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-18508 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phillips "8" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WELL NAME

Wildcat

11. SEC., T., R., M. OR BLK. AND
SURVEY OF AREA

Sec. 8, 8S, R32E

12. COUNTY OR PARISH 13. STATE

Chaves

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

300 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface ✓1980' FWL & 660' FNL, Section 8, T-8-S, R-32-E, Unit C
Chaves County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ET, GR, etc.)

4475.7 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☒MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Well is uneconomical to produce. Surface casing is 8-5/8" OD, 24#/ft., K-55 set at 1675' (top of Anhydrite) with cement circulated to the surface. A production string of 4-1/2" OD, 10.5#/ft., K-55 casing was set at 4375' and cemented with 300 sacks. A Cement Bond Log indicated the top of cement to be at 3508'.

Proposed Plugging Procedure: Spot 10#/gal. mud from T.D. to 50' above top perf. @ 4111'. Set CIBP @ 4111' with a 50' cement plug on top of the CIBP. Locate free point in 4-1/2" casing and cut off and pull 4-1/2" casing above free point. (Approx. 3000' of 4-1/2" should be recoverable). Spot 100' cement plug centered at top of casing stub. Spot 100' cement plug centered at bottom of surface pipe (1675'). Spot 10 sacks of cement in top of surface casing with dry hole marker installed. Area between plugs to be filled with 10#/gal. mud. U.S.G.S. will be notified 24 hours prior to setting bottom plug.

18. I hereby certify that the foregoing is true and correct

SIGNED

K. W. Lewis
K. W. Lewis

TITLE

District Engineer

DATE

Dec. 22, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DEC 22 1976

BERNARD MOROZ
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

FEB 20 1976
U.S. DEPARTMENT OF COMMERCE
WASHINGTON, D. C.