

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR  
(Other instructi  
verse side)DATE\*  
on re-Form approved,  
Budget Bureau No. 12-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 18508

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Phillips "8" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLEK. AND  
SURVEY OR AREA

Sec. 8, T-8-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Chaves

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

300 Wilco Building Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface660' FNL & 1980' FWL, Sec. 8, T-8-S, R-32-E, State Unit  
Letter "C" NE/4 NW/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4475.7 GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Sitton Drilling Company spudded 5:00 P.M. 9-30-76. Drilled 12 1/4" hole to 1278' & 11" hole to 1675' where 8-5/8" casing was set at 1675' and cemented with 500 sacks lite wate & 200 sacks Class "C" w/2% CACL. Circulated cement to surface. Plug down at 9:45 A.M. 10-2-76. WOC 18 hrs. Tested BOP & casing to 800# for 30 minutes, tested OK. Drilled 7-7/8" hole to 4375' where 4 1/2" 10.5# was set at 4375' and cemented w/300 sacks Class H w/.3% CFR-2, 4# salt & 1/4# flocele/sack. Plug down 9:35 A.M. 10-10-76. WOC 70 hours. Tested casing to 1000# for 30 minutes, tested OK. Perforated San Andres 4284, 4286, 4288, 4290, 4292, 4299, 4307, 4311, 4319, 4322, & 4325 (2 holes/ft.-22 holes). Treated w/2000 gals. 15% DS-30. Swabbed tested. Squeezed off w/100 sacks. Perforated San Andres @ 4161, 4169, 4171, 4187, 4221, 4223, 4225, 4242, 4251, 4253 & 4259, (2 holes/ft. - 22 holes). Treated perfs w/2000 gals. 15% DS-30 acid. Swabbed tested well. Treated perfs w/5000 gals. Series 72, 20% acid. Swabbed tested well. Fractured perfs w/50,000 gals. gelled 2% KCL water & 70,000# 20-40 sand. Swabbed tested well. Well making 100% saltwater w/trace of oil. Ran tubing w/pump for completion. Pump testing well.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Walter M. ...*

TITLE

District Clerk

DATE 12-8-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DEC 14 1976

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side